LANCE R. LEFLEUR
DIRECTOR

KAY IVEY
GOVERNOR

Alabama Department of Environmental Management
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1400 Coliseum Blvd. 36110-2400 ▪ Post Office Box 301463
Montgomery, Alabama 36130-1463
(334) 271-7700 ▪ FAX (334) 271-7950

MARCH 9, 2018

MS DENISE SCUPP
EH&S MANAGER
ALABAMA OPS CENTER 10006
1 AT&T WAY RM 1A111C
BEDMINSTER NJ 07921

RE: **DRAFT PERMIT**
NPDES PERMIT NUMBER: AL0083569

Dear Ms. Scupp:

Transmitted herein is a draft of the referenced permit.

We would appreciate your comments on the permit within **30 days** of the date of this letter. Please direct any comments of a technical or administrative nature to the undersigned.

By copy of this letter and the draft permit, we are also requesting comments within the same time frame from EPA.

Please be aware that Part I.C.1.c of your permit requires that you apply for participation in the Department's web-based electronic environmental (E2) reporting system for submittal of DMRs immediately upon issuance of this permit unless valid justification as to why you cannot participate is submitted in writing. After issuance of the permit, hard copy DMRs may be used only with written approval from the Department. The E2 DMR system allows ADEM to electronically validate, acknowledge receipt, and upload data to the state's central wastewater database. This improves the accuracy of reported compliance data and reduces costs to both the regulated community and ADEM. The Permittee Participation Package may be downloaded online at **https://e2.adem.alabama.gov/npdes** or you may obtain a hard copy by submitting a written request or by e-mailing **e2admin@adem.alabama.gov**.

The Alabama Department of Environmental Management encourages you to voluntarily consider pollution prevention practices and alternatives at your facility. Pollution Prevention may assist you in complying with effluent limitations, and possibly reduce or eliminate monitoring requirements.

Should you have any questions, please contact Alex Chavers by e-mail at **adchavers@adem.alabama.gov** or by phone at **(334) 271-7851**.

Sincerely,

Scott Ramsey, Chief
Industrial Section
Industrial/Municipal Branch
Water Division

Enclosure: Draft Permit

pc via website: Montgomery Field Office
EPA Region IV
U.S. Fish & Wildlife Service
AL Historical Commission
Advisory Council on Historic Preservation
Department of Conservation and Natural Resources

Birmingham Branch
110 Vulcan Road
Birmingham, AL 35209-4702
(205) 942-6168
(205) 941-1603 (FAX)

Decatur Branch
2715 Sandlin Road, S.W.
Decatur, AL 35603-1333
(256) 353-1713
(256) 340-9359 (FAX)

Mobile Branch
2204 Perimeter Road
Mobile, AL 36615-1131
(251) 450-3400
(251) 479-2593 (FAX)

Mobile-Coastal
3664 Dauphin Street, Suite B
Mobile, AL 36608
(251) 304-1176
(251) 304-1189 (FAX)

Alabama Department of Environmental Management

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM PERMIT

PERMITTEE: BELLSOUTH TELECOMMUNICATIONS
AT&T ALABAMA OPS CENTER 10006

FACILITY LOCATION: 3196 HIGHWAY 280 EAST
BIRMINGHAM, AL 35243

PERMIT NUMBER: AL0083569

RECEIVING WATERS: DSN001:

*In accordance with and subject to the provisions of the Federal Water Pollution Control Act, as amended, 33 U.S.C. §§1251-1388 (the "FWPCA"), the Alabama Water Pollution Control Act, as amended, **Code of Alabama 1975**, §§ 22-22-1 to 22-22-14 (the "AWPCA"), the Alabama Environmental Management Act, as amended, **Code of Alabama 1975**, §§22-22A-1 to 22-22A-17, and rules and regulations adopted thereunder, and subject further to the terms and conditions set forth in this permit, the Permittee is hereby authorized to discharge into the above-named receiving waters.*

ISSUANCE DATE:

EFFECTIVE DATE:

EXPIRATION DATE:

Draft

Alabama Department of Environmental Management

INDUSTRIAL SECTION
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMIT

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PART I DISCHARGE LIMITATIONS, CONDITIONS, AND REQUIREMENTS

A. DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS

During the period beginning on the effective date of this permit and lasting through the expiration date of this permit, the permittee is authorized to discharge from the following point source(s) outfall(s), described more fully in the permittee's application:

DSN0011: Cooling tower blowdown from HVAC systems

Such discharge shall be limited and monitored by the permittee as specified below:

	DISCHARGE LIMITATIONS					MONITORING REQUIREMENTS 1/		
EFFLUENT CHARACTERISTIC	Monthly Average	Daily Maximum	Daily Minimum	Monthly Average	Daily Maximum	Measurement Frequency 2/	Sample Type	Seasonal
Temperature, Water Deg. Fahrenheit	-	90 F	-	-	-	Monthly	Grab	-
pH	-	-	6.0 S.U.	-	8.5 S.U.	Monthly	Grab	-
Flow, In Conduit or Thru Treatment Plant	-	REPORT MGD	-	-	-	Monthly	Calculated	-
Chlorine, Total Residual 3/	-	-	-	0.011 mg/l	0.019 mg/l	Monthly	Grab	-

THE DISCHARGE SHALL HAVE NO SHEEN, AND THERE SHALL BE NO DISCHARGE OF VISIBLE OIL, FLOATING SOLIDS OR VISIBLE FOAM IN OTHER THAN TRACE AMOUNTS.

1/ Samples collected to comply with the monitoring requirements specified above shall be collected at the following location: At the nearest accessible location just prior to discharge and after final treatment. Unless otherwise specified, composite samples shall be time composite samples collected using automatic sampling equipment or a minimum of eight (8) equal volume grab samples collected over equal time intervals. All composite samples shall be collected for the total period of discharge not to exceed 24 hours.

2/ If only one sampling event occurs during a month, the sample result shall be reported on the discharge monitoring report as both the monthly average and daily maximum value for all parameters with a monthly average limitation.

3/ A measurement of Total Residual Chlorine below 0.05 mg/L will be considered in compliance with the permit limitations above and should be reported as NODI=B or *B on the discharge monitoring reports.

B. DISCHARGE MONITORING AND RECORD KEEPING REQUIREMENTS

1. Representative Sampling

Samples and measurements taken as required herein shall be representative of the volume and nature of the monitored discharge and shall be in accordance with the provisions of this permit.

2. Test Procedures

For the purpose of reporting and compliance, permittees shall use one of the following procedures:

a. For parameters with an EPA established Minimum Level (ML), report the measured value if the analytical result is at or above the ML and report "0" for values below the ML. Test procedures for the analysis of pollutants shall conform to 40 CFR Part 136 and guidelines published pursuant to Section 304(h) of the FWPCA, 33 U.S.C. Section 1314(h). If more than one method for analysis of a substance is approved for use, a method having a minimum level lower than the permit limit shall be used. If the minimum level of all methods is higher than the permit limit, the method having the lowest minimum level shall be used and a report of less than the minimum level shall be reported as zero and will constitute compliance; however, should EPA approve a method with a lower minimum level during the term of this permit the permittee shall use the newly approved method.

b. For pollutants parameters without an established ML, an interim ML may be utilized. The interim ML shall be calculated as 3.18 times the Method Detection Level (MDL) calculated pursuant to 40 CFR Part 136, Appendix B.

Permittees may develop an effluent matrix-specific ML, where an effluent matrix prevents attainment of the established ML. However, a matrix specific ML shall be based upon proper laboratory method and technique. Matrix-specific MLs must be approved by the Department, and may be developed by the permittee during permit issuance, reissuance, modification, or during compliance schedule.

In either case the measured value should be reported if the analytical result is at or above the ML and "0" reported for values below the ML.

c. For parameters without an EPA established ML, interim ML, or matrix-specific ML, a report of less than the detection limit shall constitute compliance if the detection limit of all analytical methods is higher than the permit limit using the most sensitive EPA approved method. For the purpose of calculating a monthly average, "0" shall be used for values reported less than the detection limit.

The Minimum Level utilized for procedures A and B above shall be reported on the permittee's DMR. When an EPA approved test procedure for analysis of a pollutant does not exist, the Director shall approve the procedure to be used.

3. Recording of Results

For each measurement or sample taken pursuant to the requirements of this permit, the permittee shall record the following information:

a. The facility name and location, point source number, date, time and exact place of sampling;

b. The name(s) of person(s) who obtained the samples or measurements;

c. The dates and times the analyses were performed;

d. The name(s) of the person(s) who performed the analyses;

e. The analytical techniques or methods used, including source of method and method number; and

f. The results of all required analyses.

4. Records Retention and Production

The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by the permit, and records of all data used to complete the above reports or the application for this permit, for a period of at least three years from the date of the sample measurement, report or application. This period may be extended by request of the Director at any time. If litigation or other enforcement action, under the AWPCA and/or the FWPCA, is ongoing which involves any of the above records, the records shall be kept until the litigation is resolved. Upon the written request of the Director or his designee, the permittee shall provide the Director with a copy of any record required to be retained by this paragraph. Copies of these records shall not be submitted unless requested.

All records required to be kept for a period of three years shall be kept at the permitted facility or an alternate location approved by the Department in writing and shall be available for inspection.

5. Monitoring Equipment and Instrumentation

All equipment and instrumentation used to determine compliance with the requirements of this permit shall be installed, maintained, and calibrated in accordance with the manufacturer's instructions or, in the absence of manufacturer's instructions, in accordance with accepted practices. The permittee shall develop and maintain quality assurance procedures to ensure proper operation and maintenance of all equipment and instrumentation. The quality assurance procedures shall include the proper use, maintenance, and installation, when appropriate, of monitoring equipment at the plant site.

C. DISCHARGE REPORTING REQUIREMENTS

1. Reporting of Monitoring Requirements

a. The permittee shall conduct the required monitoring in accordance with the following schedule:

MONITORING REQUIRED MORE FREQUENTLY THAN MONTHLY AND MONTHLY shall be conducted during the first full month following the effective date of coverage under this permit and every month thereafter.

QUARTERLY MONITORING shall be conducted at least once during each calendar quarter. Calendar quarters are the periods of January through March, April through June, July through September, and October through December. The permittee shall conduct the quarterly monitoring during the first complete calendar quarter following the effective date of this permit and is then required to monitor once during each quarter thereafter. Quarterly monitoring may be done anytime during the quarter, unless restricted elsewhere in this permit, but it should be submitted with the last DMR due for the quarter, i.e., (March, June, September and December DMR's).

SEMIANNUAL MONITORING shall be conducted at least once during the period of January through June and at least once during the period of July through December. The permittee shall conduct the semiannual monitoring during the first complete calendar semiannual period following the effective date of this permit and is then required to monitor once during each semiannual period thereafter. Semiannual monitoring may be done anytime during the semiannual period, unless restricted elsewhere in this permit, but it should be submitted with the last DMR for the month of the semiannual period, i.e. (June and December DMR's).

ANNUAL MONITORING shall be conducted at least once during the period of January through December. The permittee shall conduct the annual monitoring during the first complete calendar annual period following the effective date of this permit and is then required to monitor once during each annual period thereafter. Annual monitoring may be done anytime during the year, unless restricted elsewhere in this permit, but it should be submitted with the December DMR.

b. The permittee shall submit discharge monitoring reports (DMRs) on the forms provided by the Department and in accordance with the following schedule:

REPORTS OF MORE FREQUENTLY THAN MONTHLY AND MONTHLY TESTING shall be submitted on a **monthly** basis. The first report is due on the **28th day of (MONTH, YEAR).** The reports shall be submitted so that they are received by the Department no later than the 28th day of the month following the reporting period.

c. Except as allowed by Provision I.C.1.c.(1) or (2), the permittee shall submit all Discharge Monitoring Reports (DMRs) required by Provision I.C.1.b by utilizing the Department's web-based Electronic Environmental (E2) Reporting System.

(1) If the permittee is unable to complete the electronic submittal of DMR data due to technical problems originating with the Department's E2 Reporting system (this could include entry/submittal issues with an entire set of DMRs or individual parameters), the permittee is not relieved of their obligation to submit DMR data to the Department by the date specified in Provision I.C.1.b, unless otherwise directed by the Department.

If the E2 Reporting System is down on the 28th day of the month in which the DMR is due or is down for an extended period of time, as determined by the Department, when a DMR is required to be submitted, the permittee may submit the data in an alternate manner and format acceptable to the Department. Preapproved alternate acceptable methods include faxing, e-mailing, mailing, or hand-delivery of data such that they are received by the required reporting date. Within 5 calendar days of the E2 Reporting System resuming operation, the permittee shall enter the data into the E2 Reporting System, unless an alternate timeframe is approved by the Department. An attachment should be included with the E2 DMR submittal verifying the original submittal date (date of the fax, copy of the dated e-mail, or hand-delivery stamped date), if applicable.

(2) The permittee may submit a request to the Department for a temporary electronic reporting waiver for DMR submittals. The waiver request should include the permit number; permittee name; facility/site name; facility address; name, address, and contact information for the responsible official or duly authorized representative; a detailed statement regarding the basis for requesting such a waiver; and the duration for which the waiver is requested. Approved electronic reporting waivers are not transferrable.

Permittees with an approved electronic reporting waiver for DMRs may submit hard copy DMRs for the period that the approved electronic reporting waiver request is effective. The permittee shall submit the Department-approved DMR forms to the address listed in Provision I.C.1.e.

(3) If a permittee is allowed to submit a hard copy DMR, the DMR must be legible and bear an original signature. Photo and electronic copies of the signature are not acceptable and shall not satisfy the reporting requirements of this permit.

(4) If the permittee, using approved analytical methods as specified in Provision I.B.2, monitors any discharge from a point source for a limited substance identified in Provision I.A. of this permit more frequently than required by this permit, the results of such monitoring shall be included in the calculation and reporting of values on the DMR and the increased frequency shall be indicated on the DMR.

(5) In the event no discharge from a point source identified in Provision I.A. of this permit and described more fully in the permittee's application occurs during a monitoring period, the permittee shall report "No Discharge" for such period on the appropriate DMR.

d. All reports and forms required to be submitted by this permit, the AWPCA and the Department's Rules, shall be electronically signed (or, if allowed by the Department, traditionally signed) by a "responsible official" of the permittee as defined in ADEM Administrative Code Rule 335-6-5-.14 or a "duly authorized representative" of such official as defined in ADEM Administrative Code Rule 335-6-5-.14 and shall bear the following certification:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

e. Discharge Monitoring Reports required by this permit, the AWPCA, and the Department's Rules that are being submitted in hard copy shall be addressed to:

Alabama Department of Environmental Management
Permits and Services Division
Environmental Data Section
Post Office Box 301463
Montgomery, Alabama 36130-1463

Certified and Registered Mail containing Discharge Monitoring Reports shall be addressed to:

Alabama Department of Environmental Management
Permits and Services Division
Environmental Data Section
1400 Coliseum Boulevard
Montgomery, Alabama 36110-2400

f. All other correspondence and reports required to be submitted by this permit, the AWPCA, and the Department's Rules shall be addressed to:

Alabama Department of Environmental Management
Water Division
Post Office Box 301463
Montgomery, Alabama 36130-1463

Certified and Registered Mail shall be addressed to:

Alabama Department of Environmental Management
Water Division
1400 Coliseum Boulevard
Montgomery, Alabama 36110-2400

g. If this permit is a re-issuance, then the permittee shall continue to submit DMRs in accordance with the requirements of their previous permit until such time as DMRs are due as discussed in Part I.C.1.b above.

2. Noncompliance Notification

a. 24-Hour Noncompliance Reporting

The permittee shall report to the Director, within 24-hours of becoming aware of the noncompliance, any noncompliance which may endanger health or the environment. This shall include but is not limited to the following circumstances:

(1) does not comply with any daily minimum or maximum discharge limitation for an effluent characteristic specified in Provision I. A. of this permit which is denoted by an "(X)";

(2) threatens human health or welfare, fish or aquatic life, or water quality standards;

(3) does not comply with an applicable toxic pollutant effluent standard or prohibition established under Section 307(a) of the FWPCA, 33 U.S.C. Section 1317(a);

(4) contains a quantity of a hazardous substance which has been determined may be harmful to public health or welfare under Section 311(b)(4) of the FWPCA, 33 U.S.C. Section 1321(b)(4);

(5) exceeds any discharge limitation for an effluent characteristic as a result of an unanticipated bypass or upset; and

(6) is an unpermitted direct or indirect discharge of a pollutant to a water of the state (unpermitted discharges properly reported to the Department under any other requirement are not required to be reported under this provision).

The permittee shall orally report the occurrence and circumstances of such discharge to the Director within 24-hours after the permittee becomes aware of the occurrence of such discharge. In addition to the oral report, the permittee shall submit to the Director or Designee a written report as provided in Part I.C.2.c no later than five (5) days after becoming aware of the occurrence of such discharge.

b. If for any reason, the permittee's discharge does not comply with any limitation of this permit, the permittee shall submit to the Director or Designee a written report as provided in Part I.C.2.c below, such report shall be submitted with the next Discharge Monitoring Report required to be submitted by Part I.C.1 of this permit after becoming aware of the occurrence of such noncompliance.

c. Any written report required to be submitted to the Director or Designee by Part I.C.2 a. or b. shall be submitted using a Noncompliance Notification Form (ADEM Form 421) available on the Department's website (http://adem.alabama.gov/DeptForms/Form421.pdf) and include the following information:

(1) A description of the discharge and cause of noncompliance;

(2) The period of noncompliance, including exact dates and times or, if not corrected, the anticipated time the noncompliance is expected to continue; and

(3) A description of the steps taken and/or being taken to reduce or eliminate the noncomplying discharge and to prevent its recurrence.

D. OTHER REPORTING AND NOTIFICATION REQUIREMENTS

1. Anticipated Noncompliance

The permittee shall give the Director written advance notice of any planned changes or other circumstances regarding a facility which may result in noncompliance with permit requirements.

2. Termination of Discharge

The permittee shall notify the Director, in writing, when all discharges from any point source(s) identified in Provision I. A. of this permit have permanently ceased. This notification shall serve as sufficient cause for instituting procedures for modification or termination of the permit.

3. Updating Information

   a. The permittee shall inform the Director of any change in the permittee's mailing address, telephone number or in the permittee's designation of a facility contact or office having the authority and responsibility to prevent and abate violations of the AWPCA, the Department's Rules, and the terms and conditions of this permit, in writing, no later than ten (10) days after such change. Upon request of the Director or his designee, the permittee shall furnish the Director with an update of any information provided in the permit application.

   b. If the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Director, it shall promptly submit such facts or information with a written explanation for the mistake and/or omission.

4. Duty to Provide Information

   The permittee shall furnish to the Director, within a reasonable time, any information which the Director or his designee may request to determine whether cause exists for modifying, revoking and re-issuing, suspending, or terminating this permit, in whole or in part, or to determine compliance with this permit.

5. Cooling Water and Boiler Water Additives

   a. The permittee shall notify the Director in writing not later than thirty (30) days prior to instituting the use of any biocide corrosion inhibitor or chemical additive in a cooling or boiler system, not identified in the application for this permit, from which discharge is allowed by this permit. Notification is not required for additives that do not contain a heavy metal(s) as an active ingredient and that pass through a wastewater treatment system prior to discharge nor is notification required for additives that should not reasonably be expected to cause the cooling water or boiler water to exhibit toxicity as determined by analysis of manufacturer's data or testing by the permittee. Such notification shall include:

      (1) name and general composition of biocide or chemical;

      (2) 96-hour median tolerance limit data for organisms representative of the biota of the waterway into which the discharge will ultimately reach;

      (2) quantities to be used;

      (3) frequencies of use;

      (4) proposed discharge concentrations; and

      (6) EPA registration number, if applicable.

   b. The use of a biocide or additive containing tributyl tin, tributyl tin oxide, zinc, chromium or related compounds in cooling or boiler system(s), from which a discharge regulated by this permit occurs, is prohibited except as exempted below. The use of a biocide or additive containing zinc, chromium or related compounds may be used in special circumstances if (1) the permit contains limits for these substances, or (2) the applicant demonstrates during the application process that the use of zinc, chromium or related compounds as a biocide or additive will not pose a reasonable potential to violate the applicable State water quality standards for these substances. The use of any additive, not identified in this permit or in the application for this permit or not exempted from notification under this permit is prohibited, prior to a determination by the Department that permit modification to control discharge of the additive is not required or prior to issuance of a permit modification controlling discharge of the additive.

6. Permit Issued Based On Estimated Characteristics

   a. If this permit was issued based on estimates of the characteristics of a process discharge reported on an EPA NPDES Application Form 2D (EPA Form 3510-2D), the permittee shall complete and submit an EPA NPDES Application Form 2C (EPA Form 3510-2C) no later than two years after the date that discharge begins. Sampling required for completion of the Form 2C shall occur when a discharge(s) from the process(s) causing the new or increased discharge is occurring. If this permit was issued based on estimates concerning the composition of a stormwater discharge(s), the permittee shall perform the sampling required by EPA NPDES Application Form 2F (EPA Form 3510-2F) no later than one year after the industrial activity generating the stormwater discharge has been fully initiated.

   b. This permit shall be reopened if required to address any new information resulting from the completion and submittal of the Form 2C and or 2F.

E. SCHEDULE OF COMPLIANCE

1. The permittee shall achieve compliance with the discharge limitations specified in Provision I. A. in accordance with the following schedule:

COMPLIANCE SHALL BE ATTAINED ON THE EFFECTIVE DATE OF THIS PERMIT

2. No later than 14 calendar days following a date identified in the above schedule of compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the latter case, the notice shall include the cause of noncompliance, any remedial actions taken, and the probability of meeting the next scheduled requirement.

PART II OTHER REQUIREMENTS, RESPONSIBILITIES, AND DUTIES

A. OPERATIONAL AND MANAGEMENT REQUIREMENTS

1. Facilities Operation and Maintenance

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of the permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of backup or auxiliary facilities only when necessary to achieve compliance with the conditions of the permit.

2. Best Management Practices

a. Dilution water shall not be added to achieve compliance with discharge limitations except when the Director or his designee has granted prior written authorization for dilution to meet water quality requirements.

b. The permittee shall prepare, implement, and maintain a Spill Prevention, Control and Countermeasures (SPCC) Plan in accordance with 40 C.F.R. Section 112 if required thereby.

c. The permittee shall prepare, submit for approval and implement a Best Management Practices (BMP) Plan for containment of any or all process liquids or solids, in a manner such that these materials do not present a significant potential for discharge, if so required by the Director or his designee. When submitted and approved, the BMP Plan shall become a part of this permit and all requirements of the BMP Plan shall become requirements of this permit.

3. Spill Prevention, Control, and Management

The permittee shall provide spill prevention, control, and/or management sufficient to prevent any spills of pollutants from entering a water of the state or a publicly or privately owned treatment works. Any containment system used to implement this requirement shall be constructed of materials compatible with the substance(s) contained and which shall prevent the contamination of groundwater and such containment system shall be capable of retaining a volume equal to 110 percent of the capacity of the largest tank for which containment is provided.

B. OTHER RESPONSIBILITIES

1. Duty to Mitigate Adverse Impacts

The permittee shall promptly take all reasonable steps to mitigate and minimize or prevent any adverse impact on human health or the environment resulting from noncompliance with any discharge limitation specified in Provision I. A. of this permit, including such accelerated or additional monitoring of the discharge and/or the receiving waterbody as necessary to determine the nature and impact of the noncomplying discharge.

2. Right of Entry and Inspection

The permittee shall allow the Director, or an authorized representative, upon the presentation of proper credentials and other documents as may be required by law to:

a. enter upon the permittee's premises where a regulated facility or activity or point source is located or conducted, or where records must be kept under the conditions of the permit;

b. have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

c. inspect any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under the permit; and

d. sample or monitor, for the purposes of assuring permit compliance or as otherwise authorized by the AWPCA, any substances or parameters at any location.

C. BYPASS AND UPSET

1. Bypass

a. Any bypass is prohibited except as provided in b. and c. below:

b. A bypass is not prohibited if:

(1) It does not cause any discharge limitation specified in Provision I. A. of this permit to be exceeded;

(2) It enters the same receiving stream as the permitted outfall; and

(3) It is necessary for essential maintenance of a treatment or control facility or system to assure efficient operation of such facility or system.

c. A bypass is not prohibited and need not meet the discharge limitations specified in Provision I. A. of this permit if:

(1) It is unavoidable to prevent loss of life, personal injury, or severe property damage;

(2) There are no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime (this condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance); and

(3) The permittee submits a written request for authorization to bypass to the Director at least ten (10) days prior to the anticipated bypass (if possible), the permittee is granted such authorization, and the permittee complies with any conditions imposed by the Director to minimize any adverse impact on human health or the environment resulting from the bypass.

d. The permittee has the burden of establishing that each of the conditions of Provision II.C.1.b. or c. have been met to qualify for an exception to the general prohibition against bypassing contained in a. and an exemption, where applicable, from the discharge limitations specified in Provision I. A. of this permit.

2. Upset

a. A discharge which results from an upset need not meet the discharge limitations specified in Provision I. A. of this permit if:

(1) No later than 24-hours after becoming aware of the occurrence of the upset, the permittee orally reports the occurrence and circumstances of the upset to the Director or his designee; and

(2) No later than five (5) days after becoming aware of the occurrence of the upset, the permittee furnishes the Director with evidence, including properly signed, contemporaneous operating logs, or other relevant evidence, demonstrating that (i) an upset occurred; (ii) the permittee can identify the specific cause(s) of the upset; (iii) the permittee's facility was being properly operated at the time of the upset; and (iv) the permittee promptly took all reasonable steps to minimize any adverse impact on human health or the environment resulting from the upset.

b. The permittee has the burden of establishing that each of the conditions of Provision II. C.2.a. of this permit have been met to qualify for an exemption from the discharge limitations specified in Provision I.A. of this permit.

D. DUTY TO COMPLY WITH PERMIT, RULES, AND STATUTES

1. Duty to Comply

a. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the AWPCA and the FWPCA and is grounds for enforcement action, for permit termination, revocation and reissuance, suspension, modification; or denial of a permit renewal application.

b. The necessity to halt or reduce production or other activities in order to maintain compliance with the conditions of the permit shall not be a defense for a permittee in an enforcement action.

c. The discharge of a pollutant from a source not specifically identified in the permit application for this permit and not specifically included in the description of an outfall in this permit is not authorized and shall constitute noncompliance with this permit.

d. The permittee shall take all reasonable steps, including cessation of production or other activities, to minimize or prevent any violation of this permit or to minimize or prevent any adverse impact of any permit violation.

e. Nothing in this permit shall be construed to preclude and negate the permittee's responsibility or liability to apply for, obtain, or comply with other ADEM, Federal, State, or Local Government permits, certifications, licenses, or other approvals.

2. Removed Substances

Solids, sludges, filter backwash, or any other pollutant or other waste removed in the course of treatment or control of wastewaters shall be disposed of in a manner that complies with all applicable Department Rules.

3. Loss or Failure of Treatment Facilities

Upon the loss or failure of any treatment facilities, including but not limited to the loss or failure of the primary source of power of the treatment facility, the permittee shall, where necessary to maintain compliance with the discharge limitations specified in Provision I. A. of this permit, or any other terms or conditions of this permit, cease, reduce, or otherwise control production and/or all discharges until treatment is restored. If control of discharge during loss or failure of the primary source of power is to be accomplished by means of alternate power sources, standby generators, or retention of inadequately treated effluent, the permittee must furnish to the Director within six months a certification that such control mechanisms have been installed.

4. Compliance with Statutes and Rules

a. This permit has been issued under ADEM Administrative Code, Chapter 335-6-6. All provisions of this chapter, that are applicable to this permit, are hereby made a part of this permit. A copy of this chapter may be obtained for a small charge from the Office of General Counsel, Alabama Department of Environmental Management, 1400 Coliseum Blvd., Montgomery, AL 36130.

b. This permit does not authorize the noncompliance with or violation of any Laws of the State of Alabama or the United States of America or any regulations or rules implementing such laws. FWPCA, 33 U.S.C. Section 1319, and Code of Alabama 1975, Section 22-22-14.

E. PERMIT TRANSFER, MODIFICATION, SUSPENSION, REVOCATION, AND REISSUANCE

1. Duty to Reapply or Notify of Intent to Cease Discharge

a. If the permittee intends to continue to discharge beyond the expiration date of this permit, the permittee shall file a complete permit application for reissuance of this permit at least 180 days prior to its expiration. If the permittee does not intend to continue discharge beyond the expiration of this permit, the permittee shall submit written notification of this intent which shall be signed by an individual meeting the signatory requirements for a permit application as set forth in ADEM Administrative Code Rule 335-6-6-.09.

b. Failure of the permittee to apply for reissuance at least 180 days prior to permit expiration will void the automatic continuation of the expiring permit provided by ADEM Administrative Code Rule 335-6-6-.06 and should the permit not be reissued for any reason any discharge after expiration of this permit will be an unpermitted discharge.

2. Change in Discharge

a. The permittee shall apply for a permit modification at least 180 days in advance of any facility expansion, production increase, process change, or other action that could result in the discharge of additional pollutants or increase the quantity of a discharged pollutant such that existing permit limitations would be exceeded or that could result in an additional discharge point. This requirement applies to pollutants that are or that are not subject to discharge limitations in this permit. No new or increased discharge may begin until the Director has authorized it by issuance of a permit modification or a reissued permit.

b. The permittee shall notify the Director as soon as it is known or there is reason to believe:

(1) That any activity has occurred or will occur which would result in the discharge on a routine or frequent basis, of any toxic pollutant which is not limited in this permit, if that discharge will exceed the highest of the following notification levels:

(a) one hundred micrograms per liter;

(b) two hundred micrograms per liter for acrolein and acrylonitrile; five hundred micrograms per liter for 2,4-dinitrophenol and for 2-methyl-4,6-dini-trophenol; and one milligram per liter for antimony;

(c) five times the maximum concentration value reported for that pollutant in the permit application; or

(2) That any activity has occurred or will occur which would result in any discharge, on a non-routine or infrequent basis, of a toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following notification levels:

(a) five hundred micrograms per liter;

(b) one milligram per liter for antimony;

(c) ten times the maximum concentration value reported for that pollutant in the permit application.

3. Transfer of Permit

This permit may not be transferred or the name of the permittee changed without notice to the Director and subsequent modification or revocation and reissuance of the permit to identify the new permittee and to incorporate any other changes as may be required under the FWPCA or AWPCA. In the case of a change in name, ownership or control of the permittee's premises only, a request for permit modification in a format acceptable to the Director is required at least 30 days prior to the change. In the case of a change in name, ownership or control of the permittee's premises accompanied by a change or proposed change in effluent characteristics, a complete permit application is required to be submitted to the Director at least 180 days prior to the change. Whenever the Director is notified of a change in name, ownership or control, he may decide not to modify the existing permit and require the submission of a new permit application.

4. Permit Modification and Revocation

a. This permit may be modified or revoked and reissued, in whole or in part, during its term for cause, including but not limited to, the following:

(1) If cause for termination under Provision II. E. 5. of this permit exists, the Director may choose to revoke and reissue this permit instead of terminating the permit;

(2) If a request to transfer this permit has been received, the Director may decide to revoke and reissue or to modify the permit; or

(3) If modification or revocation and reissuance is requested by the permittee and cause exists, the Director may grant the request.

b. This permit may be modified during its term for cause, including but not limited to, the following:

(1) If cause for termination under Provision II. E. 5. of this permit exists, the Director may choose to modify this permit instead of terminating this permit;

(2) There are material and substantial alterations or additions to the facility or activity generating wastewater which occurred after permit issuance which justify the application of permit conditions that are different or absent in the existing permit;

(3) The Director has received new information that was not available at the time of permit issuance and that would have justified the application of different permit conditions at the time of issuance;

(4) A new or revised requirement(s) of any applicable standard or limitation is promulgated under Sections 301(b)(2)(C), (D), (E), and (F), and 307(a)(2) of the FWPCA;

(5) Errors in calculation of discharge limitations or typographical or clerical errors were made;

(6) To the extent allowed by ADEM Administrative Code, Rule 335-6-6-.17, when the standards or regulations on which the permit was based have been changed by promulgation of amended standards or regulations or by judicial decision after the permit was issued;

(7) To the extent allowed by ADEM Administrative Code, Rule 335-6-6-.17, permits may be modified to change compliance schedules;

(8) To agree with a granted variance under 30l(c), 30l(g), 30l(h), 30l(k), or 3l6(a) of the FWPCA or for fundamentally different factors;

(9) To incorporate an applicable 307(a) FWPCA toxic effluent standard or prohibition;

(10) When required by the reopener conditions in this permit;

(11) When required under 40 CFR 403.8(e) (compliance schedule for development of pretreatment program);

(12) Upon failure of the state to notify, as required by Section 402(b)(3) of the FWPCA, another state whose waters may be affected by a discharge permitted by this permit;

(13) When required to correct technical mistakes, such as errors in calculation, or mistaken interpretations of law made in determining permit conditions; or

(14) When requested by the permittee and the Director determines that the modification has cause and will not result in a violation of federal or state law, regulations or rules.

5. Permit Termination

This permit may be terminated during its term for cause, including but not limited to, the following:

a. Violation of any term or condition of this permit;

b. The permittee's misrepresentation or failure to disclose fully all relevant facts in the permit application or during the permit issuance process or the permittee's misrepresentation of any relevant facts at any time;

c. Materially false or inaccurate statements or information in the permit application or the permit;

d. A change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge;

e. The permittee's discharge threatens human life or welfare or the maintenance of water quality standards;

f. Permanent closure of the facility generating the wastewater permitted to be discharged by this permit or permanent cessation of wastewater discharge;

g. New or revised requirements of any applicable standard or limitation that is promulgated under Sections 301(b)(2)(C), (D), (E), and (F), and 307(a)(2) of the FWPCA that the Director determines cannot be complied with by the permittee; or

h. Any other cause allowed by the ADEM Administrative Code, Chapter 335-6-6.

6. Permit Suspension

This permit may be suspended during its term for noncompliance until the permittee has taken action(s) necessary to achieve compliance.

7. Request for Permit Action Does Not Stay Any Permit Requirement

The filing of a request by the permittee for modification, suspension or revocation of this permit, in whole or in part, does not stay any permit term or condition.

F. COMPLIANCE WITH TOXIC POLLUTANT STANDARD OR PROHIBITION

If any applicable effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established under Section 307(a) of the FWPCA, 33 U.S.C. Section 1317(a), for a toxic pollutant discharged by the permittee and such standard or prohibition is more stringent than any discharge limitation on the pollutant specified in Provision I. A. of this permit, or controls a pollutant not limited in Provision I. A. of this permit, this permit shall be modified to conform to the toxic pollutant effluent standard or prohibition and the permittee shall be notified of such modification. If this permit has not been modified to conform to the toxic pollutant effluent standard or prohibition before the effective date of such standard or prohibition, the permittee shall attain compliance with the requirements of the standard or prohibition within the time period required by the standard or prohibition and shall continue to comply with the standard or prohibition until this permit is modified or reissued.

G. DISCHARGE OF WASTEWATER GENERATED BY OTHERS

The discharge of wastewater, generated by any process, facility, or by any other means not under the operational control of the permittee or not identified in the application for this permit or not identified specifically in the description of an outfall in this permit is not authorized by this permit.

PART III OTHER PERMIT CONDITIONS

A. CIVIL AND CRIMINAL LIABILITY

1. Tampering

Any person who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required to be maintained or performed under the permit shall, upon conviction, be subject to penalties as provided by the AWPCA.

2. False Statements

Any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction, be subject to penalties as provided by the AWPCA.

3. Permit Enforcement

a. Any NPDES permit issued or reissued by the Department is a permit for the purpose of the AWPCA and the FWPCA and as such any terms, conditions, or limitations of the permit are enforceable under state and federal law.

b. Any person required to have a NPDES permit pursuant to ADEM Administrative Code Chapter 335-6-6 and who discharges pollutants without said permit, who violates the conditions of said permit, who discharges pollutants in a manner not authorized by the permit, or who violates applicable orders of the Department or any applicable rule or standard of the Department, is subject to any one or combination of the following enforcement actions under applicable state statutes.

(1) An administrative order requiring abatement, compliance, mitigation, cessation, clean-up, and/or penalties;

(2) An action for damages;

(3) An action for injunctive relief; or

(4) An action for penalties.

c. If the permittee is not in compliance with the conditions of an expiring or expired permit the Director may choose to do any or all of the following provided the permittee has made a timely and complete application for reissuance of the permit:

(1) initiate enforcement action based upon the permit which has been continued;

(2) issue a notice of intent to deny the permit reissuance. If the permit is denied, the owner or operator would then be required to cease the activities authorized by the continued permit or be subject to enforcement action for operating without a permit;

(3) reissue the new permit with appropriate conditions; or

(4) take other actions authorized by these rules and AWPCA.

4. Relief from Liability

Except as provided in Provision II.C.1 (Bypass) and Provision II.C.2 (Upset), nothing in this permit shall be construed to relieve the permittee of civil or criminal liability under the AWPCA or FWPCA for noncompliance with any term or condition of this permit.

B. OIL AND HAZARDOUS SUBSTANCE LIABILITY

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities or penalties to which the permittee is or may be subject under Section 311 of the FWPCA, 33 U.S.C. Section 1321.

C. PROPERTY AND OTHER RIGHTS

This permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to persons or property or invasion of other private rights, trespass, or any infringement of federal, state, or local laws or regulations, nor does it authorize or approve the construction of any physical structures or facilities or the undertaking of any work in any waters of the state or of the United States.

D. AVAILABILITY OF REPORTS

Except for data determined to be confidential under Code of Alabama 1975, Section 22-22-9(c), all reports prepared in accordance with the terms of this permit shall be available for public inspection at the offices of the Department. Effluent data shall not be considered confidential.

E. EXPIRATION OF PERMITS FOR NEW OR INCREASED DISCHARGES

1. If this permit was issued for a new discharger or new source, this permit shall expire eighteen months after the issuance date if construction of the facility has not begun during the eighteen-month period.

2. If this permit was issued or modified to allow the discharge of increased quantities of pollutants to accommodate the modification of an existing facility and if construction of this modification has not begun during the eighteen month period after issuance of this permit or permit modification, this permit shall be modified to reduce the quantities of pollutants allowed to be discharged to those levels that would have been allowed if the modification of the facility had not been planned.

3. Construction has begun when the owner or operator has:

   a. begun, or caused to begin as part of a continuous on-site construction program:

      (1) any placement, assembly, or installation of facilities or equipment; or

      (2) significant site preparation work including clearing, excavation, or removal of existing buildings, structures, or facilities which is necessary for the placement, assembly, or installation of new source facilities or equipment; or

   b. entered into a binding contractual obligation for the purpose of placement, assembly, or installation of facilities or equipment which are intended to be used in its operation within a reasonable time. Options to purchase or contracts which can be terminated or modified without substantial loss, and contracts for feasibility, engineering, and design studies do not constitute a contractual obligation under the paragraph. The entering into a lease with the State of Alabama for exploration and production of hydrocarbons shall also be considered beginning construction.

F. COMPLIANCE WITH WATER QUALITY STANDARDS

1. On the basis of the permittee's application, plans, or other available information, the Department has determined that compliance with the terms and conditions of this permit should assure compliance with the applicable water quality standards.

2. Compliance with permit terms and conditions notwithstanding, if the permittee's discharge(s) from point sources identified in Provision I. A. of this permit cause or contribute to a condition in contravention of state water quality standards, the Department may require abatement action to be taken by the permittee in emergency situations or modify the permit pursuant to the Department's Rules, or both.

3. If the Department determines, on the basis of a notice provided pursuant to this permit or any investigation, inspection or sampling, that a modification of this permit is necessary to assure maintenance of water quality standards or compliance with other provisions of the AWPCA or FWPCA, the Department may require such modification and, in cases of emergency, the Director may prohibit the discharge until the permit has been modified.

G. GROUNDWATER

Unless specifically authorized under this permit, this permit does not authorize the discharge of pollutants to groundwater. Should a threat of groundwater contamination occur, the Director may require groundwater monitoring to properly assess the degree of the problem and the Director may require that the Permittee undertake measures to abate any such discharge and/or contamination.

H. DEFINITIONS

1. Average monthly discharge limitation - means the highest allowable average of "daily discharges" over a calendar month, calculated as the sum of all "daily discharges" measured during a calendar month divided by the number of "daily discharges" measured during that month (zero discharge days shall not be included in the number of "daily discharges" measured and a less than detectable test result shall be treated as a concentration of zero if the most sensitive EPA approved method was used).

2. Average weekly discharge limitation - means the highest allowable average of "daily discharges" over a calendar week, calculated as the sum of all "daily discharges" measured during a calendar week divided by the number of "daily discharges" measured during that week (zero discharge days shall not be included in the number of "daily discharges" measured and a less than detectable test result shall be treated as a concentration of zero if the most sensitive EPA approved method was used).

3. Arithmetic Mean – means the summation of the individual values of any set of values divided by the number of individual values.

4. AWPCA - means the Alabama Water Pollution Control Act.

5. BOD – means the five-day measure of the pollutant parameter biochemical oxygen demand.

6. Bypass - means the intentional diversion of waste streams from any portion of a treatment facility.

7. CBOD – means the five-day measure of the pollutant parameter carbonaceous biochemical oxygen demand.

8. Daily discharge - means the discharge of a pollutant measured during any consecutive 24-hour period in accordance with the sample type and analytical methodology specified by the discharge permit.

9. Daily maximum - means the highest value of any individual sample result obtained during a day.

10. Daily minimum - means the lowest value of any individual sample result obtained during a day.

11. Day - means any consecutive 24-hour period.

12. Department - means the Alabama Department of Environmental Management.

13. Director - means the Director of the Department.

14. Discharge - means "[t]he addition, introduction, leaking, spilling or emitting of any sewage, industrial waste, pollutant or other wastes into waters of the state". Code of Alabama 1975, Section 22-22-1(b)(8).

15. Discharge Monitoring Report (DMR) - means the form approved by the Director to accomplish reporting requirements of an NPDES permit.

16. DO – means dissolved oxygen.

17. 8HC – means 8-hour composite sample, including any of the following:

    a. The mixing of at least 5 equal volume samples collected at constant time intervals of not more than 2 hours over a period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.

    b. A sample continuously collected at a constant rate over period of not less than 8 hours between the hours of 6:00 a.m. and 6:00 p.m. If the sampling period exceeds 8 hours, sampling may be conducted beyond the 6:00 a.m. to 6:00 p.m. period.

18. EPA - means the United States Environmental Protection Agency.

19. FC – means the pollutant parameter fecal coliform.

20. Flow – means the total volume of discharge in a 24-hour period.

21. FWPCA - means the Federal Water Pollution Control Act.

22. Geometric Mean – means the Nth root of the product of the individual values of any set of values where N is equal to the number of individual values. The geometric mean is equivalent to the antilog of the arithmetic mean of the logarithms of the individual values. For purposes of calculating the geometric mean, values of zero (0) shall be considered one (1).

23. Grab Sample – means a single influent or effluent portion which is not a composite sample. The sample(s) shall be collected at the period(s) most representative of the discharge.

24. Indirect Discharger – means a nondomestic discharger who discharges pollutants to a publicly owned treatment works or a privately owned treatment facility operated by another person.

25. Industrial User – means those industries identified in the Standard Industrial Classification manual, Bureau of the Budget 1967, as amended and supplemented, under the category "Division D – Manufacturing" and such other classes of significant waste producers as, by regulation, the Director deems appropriate.

26. MGD – means million gallons per day.

27. Monthly Average – means, other than for fecal coliform bacteria, the arithmetic mean of the entire composite or grab samples taken for the daily discharges collected in one month period. The monthly average for fecal coliform bacteria is the geometric mean of daily discharge samples collected in a one month period. The monthly average for flow is the arithmetic mean of all flow measurements taken in a one month period.

28. New Discharger – means a person, owning or operating any building, structure, facility or installation:

    a. from which there is or may be a discharge of pollutants;

    b. that did not commence the discharge of pollutants prior to August 13, 1979, and which is not a new source; and

    c. which has never received a final effective NPDES permit for dischargers at that site.

29. NH3-N – means the pollutant parameter ammonia, measured as nitrogen.

30. Permit application - means forms and additional information that is required by ADEM Administrative Code Rule 335-6-6-.08 and applicable permit fees.

31. Point source - means "any discernible, confined and discrete conveyance, including but not limited to any pipe, channel, ditch, tunnel, conduit, well, discrete fissure, container, rolling stock, concentrated animal feeding operation, or vessel or other floating craft, . . . from which pollutants are or may be discharged." Section 502(14) of the FWPCA, 33 U.S.C. Section 1362(14).

32. Pollutant - includes for purposes of this permit, but is not limited to, those pollutants specified in Code of Alabama 1975, Section 22-22-1(b)(3) and those effluent characteristics specified in Provision I. A. of this permit.

33. Privately Owned Treatment Works – means any devices or system which is used to treat wastes from any facility whose operator is not the operator of the treatment works, and which is not a "POTW".

34. Publicly Owned Treatment Works – means a wastewater collection and treatment facility owned by the State, municipality, regional entity composed of two or more municipalities, or another entity created by the State or local authority for the purpose of collecting and treating municipal wastewater.

35. Receiving Stream – means the "waters" receiving a "discharge" from a "point source".

36. Severe property damage - means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.

37. Significant Source – means a source which discharges 0.025 MGD or more to a POTW or greater than five percent of the treatment work's capacity, or a source which is a primary industry as defined by the U.S. EPA or which discharges a priority or toxic pollutant.

38. Solvent – means any virgin, used or spent organic solvent(s) identified in the F-Listed wastes (F001 through F005) specified in 40 CFR 261.31 that is used for the purpose of solubilizing other materials.

39. TKN – means the pollutant parameter Total Kjeldahl Nitrogen.

40. TON – means the pollutant parameter Total Organic Nitrogen.

41. TRC – means Total Residual Chlorine.

42. TSS – means the pollutant parameter Total Suspended Solids.

43. 24HC – means 24-hour composite sample, including any of the following:

    a. the mixing of at least 12 equal volume samples collected at constant time intervals of not more than 2 hours over a period of 24 hours;

    b. a sample collected over a consecutive 24-hour period using an automatic sampler composite to one sample. As a minimum, samples shall be collected hourly and each shall be no more than one twenty-fourth (1/24) of the total sample volume collected; or

    c. a sample collected over a consecutive 24-hour period using an automatic composite sampler composited proportional to flow.

44. Upset - means an exceptional incident in which there is an unintentional and temporary noncompliance with technology-based permit discharge limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, or careless or improper operation.

45. Waters - means "[a]ll waters of any river, stream, watercourse, pond, lake, coastal, ground or surface water, wholly or partially within the state, natural or artificial. This does not include waters which are entirely confined and retained completely upon the property of a single individual, partnership or corporation unless such waters are used in interstate commerce." Code of Alabama 1975, Section 22-22-1(b)(2). Waters "include all navigable waters" as defined in Section 502(7) of the FWPCA, 22 U.S.C. Section 1362(7), which are within the State of Alabama.

46. Week - means the period beginning at twelve midnight Saturday and ending at twelve midnight the following Saturday.

47. Weekly (7-day and calendar week) Average – is the arithmetic mean of all samples collected during a consecutive 7-day period or calendar week, whichever is applicable. The calendar week is defined as beginning on Sunday and ending on Saturday. Weekly averages shall be calculated for all calendar weeks with Saturdays in the month. If a calendar week overlaps two months (i.e., the Sunday is in one month and the Saturday in the following month), the weekly average calculated for the calendar week shall be included in the data for the month that contains the Saturday.

I. SEVERABILITY

The provisions of this permit are severable, and if any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

PART IV ADDITIONAL REQUIREMENTS, CONDITIONS, AND LIMITATIONS

A. COOLING WATER INTAKE STRUCTURE (CWIS) REQUIREMENTS

1. The cooling water intake structure used by the permittee has been evaluated using available information. At this time, the Department has determined that the cooling water intake structure represents the best technology available (BTA) to minimize adverse environmental impact in accordance with Section 316(b) of the Federal Clean Water Act (33 U.S.C. section 1326).

2. The permittee shall submit the following information at least 180 days prior to expiration of the permit:

   a. design intake flow of the CWIS

   b. percentage of intake flow, based on highest monthly average in last 5 years, used for cooling purposes;

   c. an estimate of the intake flow reduction at the facility based upon the use of a 100 percent (or some lesser percentage) closed-cycle re-circulating cooling water system compared to a conventional once-through cooling water system

   d. through screen design intake flow velocity

   e. any impingement and entrainment data that may have been collected based on the operation of the facility's CWIS, collected since the effective date of this NPDES permit

   f. a detailed description of any changes in the operations of the CWIS, or changes in the type of technologies used at the CWIS such as screens or other technologies affecting the rates of impingement and/or entrainment of fish and shellfish

3. The permittee is required to operate and maintain the CWIS in a manner that minimizes impingement and entrainment levels. Documentation detailing the steps that have and are being taken to minimize the impingement and entrainment levels shall be maintained on site and made available upon request.

4. Nothing in this Permit authorizes take for the purposes of a facility compliance with the Endangered Species Act. Under the Endangered Species Act, take means to harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or collect, or attempt to engage in any such conduct, of endangered or threatened species.

ADEM PERMIT RATIONALE

PREPARED DATE: March 9, 2018
PREPARED BY: Alex Chavers

Permittee Name: Bellsouth Telecommunications

Facility Name: Alabama Ops Center 10006

Permit Number: AL0083569

PERMIT IS INITIAL ISSUANCE (CONVERSION FROM GENERAL NPDES PERMIT ALG250011)

DISCHARGE SERIAL NUMBERS & DESCRIPTIONS:

DSN001: Cooling tower blowdown from HVAC systems

INDUSTRIAL CATEGORY: NON-CATEGORICAL

MAJOR: N

STREAM INFORMATION:

Receiving Stream:	Unnamed Tributary to Cahaba River
Classification:	Fish and Wildlife
River Basin:	Cahaba River Basin
7Q10:	0.0 CFS
7Q2:	0.0 CFS
1Q10:	0.0 CFS
Annual Average Flow:	0.68 CFS
303(d) List:	NO
Impairment:	N/A
TMDL:	NO*

*The entire Cahaba River watershed has a developed TMDL for Nutrients.

DISCUSSION:
Telecommunications facility that houses sensitive switches and electronics. Water discharged at this facility is associated with cooling water for the HVAC system at the facility.

ADEM Administrative Rule 335-6-10-.12 requires applicants to new or expanded discharges to Tier II waters demonstrate that the proposed discharge is necessary for important economic or social development in the area in which the waters are located. The application submitted by the facility is not for a new or expanded discharge. Therefore, the applicant is not required to demonstrate that the discharge is necessary for economic and social development.

EPA has not promulgated specific guidelines for the discharges covered under the proposed permit. Proposed permit limits are based on Best Professional Judgment. The proposed frequencies are based on a review of site specific conditions and an evaluation of similar facilities.

DSN0011:

Parameter	Monthly Avg Loading	Daily Max Loading	Daily Min Concentration	Monthly Avg Concentration	Daily Max Concentration	Sample Frequency	Sample Type	Basis*
Flow, In Conduit or Thru Treatment Plant	-	REPORT MGD	-	-	-	Monthly	Calculated	BPJ
pH	-	-	6.0 S.U.	-	8.5 S.U.	Monthly	Grab	BPJ
Temperature	-	90 °F	-	-	-	Monthly	Grab	BPJ
Total Residual Chlorine	-	-	-	0.011 mg/L	0.019 mg/L	Monthly	Grab	BPJ

*Basis for Permit Limitation

- BPJ – Best Professional Judgment
- WQBEL – Water Quality Based Effluent Limits
- EGL – Federal Effluent Guideline Limitations
- 303(d) – 303(d) List of Impaired Waters
- TMDL – Total Maximum Daily Load Requirements

Discussion
The discharge from this facility consists cooling water used for the HVAC system. The cooling water is sourced from stormwater runoff in the watershed, collected in an on-site impoundment, and drawn up using a cooling water intake structure.

Best Professional Judgment (BPJ)
The parameters of concern for this facility are based on the parameters of concern listed in EPA form 2F and from the current permit. These parameters are consistent with similar facilities in the state and have been proven to be reflective of the operations at this facility. The parameters with specific limits are discussed below:

Flow
The facility will continue to be required to provide an estimate of the daily maximum flow during a discharge.

Water Quality Based Effluent Limits (WQBEL)

Total Residual Chlorine
The daily maximum and monthly average limitations for Total Residual Chlorine are based on instream water quality standard and are applied as end-of-pipe requirements since the receiving stream has a 7Q10 of zero.

In accordance with a letter dated August 11, 1998 from EPA Headquarters and a 1991 memorandum from EPA Region 4's Environmental Services Division (ESD), due to testing and method detection limitations, a Total Residual Chlorine measurement below 0.05 mg/L shall be considered below detection for compliance purposes.

Temperature
ADEM Administrative Code, Division 6 Regulations, specifically 335-6-10-.09(5)(e)3 – Specific Water Quality for Fish and Wildlife classified streams states: "The maximum temperature in streams, lakes, and reservoirs…shall not exceed 90°F." This limitation will be continued from the general NPDES permit in this issuance.

pH
ADEM Administrative Code, Division 6 Regulations, specifically 335-6-10-.09(5)(e)2 – Specific Water Quality for Fish and Wildlife classified streams states: "Sewage, industrial waste or other wastes shall not cause the pH to deviate more than one unit from then normal or natural pH, nor be less than 6.0, nor greater than 8.5 standard units." This limitation will be continued from the general NPDES permit in this issuance.

303(d) List of Impaired Waters/Total Maximum Daily Load (TMDL)
The entire Cahaba River watershed has a developed TMDL for Phosphorus; however, the discharge from the facility is not expected to contain nutrients in any significant amounts and should have no impact on the receiving stream or downstream segments

316(b) Cooling Water Intake Structure (CWIS) Information
Section 316(b) of the Clean Water Act requires that facilities minimize adverse environmental impacts resulting from the operation of cooling water intake structures (CWIS) by using the "best technology available" (BTA). U.S. EPA has promulgated rules to implement these requirements under Phase I, Phase II, and Phase III of the rules; however, many facilities that operate intake structures do not fall into these categories and are classified as miscellaneous facilities. For these miscellaneous facilities, a BTA determination must be made using BPJ. For this facility, the actual intake-flow is less than 2 MGD; therefore they would be categorized as a "miscellaneous" facility and BPJ can be used to determine compliance.

The on-site impoundment, which was built specifically for the purposes of collecting stormwater runoff from the watershed to reuse for cooling purposes, has no upstream hydrological connections to waters of the state. The environmental benefit of reusing this water, both in terms of water usage and the reduction in power requirements when the source pond temperature is low, and the minimal impact to other waters of the state both outweigh the

potential impact to what little naturally occurring aquatic life may be in the pond. For this reason, using BPJ, the Department has determined that the cooling water intake structure is in compliance.

The requirements that facilities must comply with are listed below:

The permittee shall submit the following information at least 180 days prior to expiration of the permit:

- design intake flow of the CWIS
- percentage of intake flow, based on highest monthly average in last 5 years, used for cooling purposes;
- an estimate of the intake flow reduction at the facility based upon the use of a 100 percent (or some lesser percentage) closed-cycle re-circulating cooling water system compared to a conventional once-through cooling water system
- through screen design intake flow velocity
- any impingement and entrainment data that may have been collected based on the operation of the facility's CWIS, collected since the effective date of this NPDES permit
- a detailed description of any changes in the operations of the CWIS, or changes in the type of technologies used at the CWIS such as screens or other technologies affecting the rates of impingement and/or entrainment of fish and shellfish

The permittee is required to operate and maintain the CWIS in a manner that minimizes impingement and entrainment levels. Documentation detailing the steps that have and are being taken to minimize the impingement and entrainment levels shall be maintained on site and made available upon request.

Stormwater from this facility does not require NPDES permit coverage and there is no industrial activity at the site that would add additional pollutants to the discharge of cooling water; therefore, the facility is not required to maintain a BMP plan.

ALABAMA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT (ADEM)
NPDES INDIVIDUAL PERMIT APPLICATION
SUPPLEMENTARY INFORMATION FOR INDUSTRIAL FACILITIES

Instructions: This form should be used to submit the required supplementary information for an application for an NPDES individual permit for industrial facilities. The completed application should be submitted to ADEM in duplicate. If insufficient space is available to address any item, please continue on an attached sheet of paper. Please mark "N/A" in the appropriate box when an item is not applicable to the applicant **Please type or print legibly in blue or black ink.** Mail the completed application to:

ADEM-Water Division
Industrial Section
P O Box 301463
Montgomery, AL 36130-1463

RECEIVED
DEC 20 2017
IND. MUN BRANCH

PURPOSE OF THIS APPLICATION

- ☐ Initial Permit Application for New Facility*
- ☐ Modification of Existing Permit
- ☐ Revocation & Reissuance of Existing Permit
- ■ Initial Permit Application for Existing Facility*
- ☐ Reissuance of Existing Permit

* *An application for participation in the ADEM's Electronic Environmental (E2) Reporting must be submitted to allow permittee to electronically submit reports as required.*

SECTION A – GENERAL INFORMATION

1. Facility Name: AT&T Alabama Ops Center 10006
   a. Operator Name: BellSouth Telecommunications, LLC, dba AT&T Alabama
   b. Is the operator identified in A.1.a, the owner of the facility? ■ Yes ☐ No
   If no, provide name and address of the operator and submit information indicating the operator's scope of responsibility for the facility.
2. NPDES Permit Number: AL ___ ___ ___ ___ ___ ___ ___ (not applicable if initial permit application)
3. SID Permit Number (if applicable): IU ___ ___ - ___ ___ - ___ ___ ___ ___ ___
4. NPDES General Permit Number (if applicable): ALG ___ ___ ___ ___ ___ ___
5. Facility Physical Location: (**Attach a map with location marked; street, route no. or other specific identifier**)
   Street: 3196 US 280
   City: Birmingham County: Jefferson State: Al Zip: 35243
   Facility Location (Front Gate): Latitude: 33.444910 Longitude: -86.735096
6. Facility Mailing Address: Attn Denise Scupp 1 AT&T Way Rm 1A111C
   City: Bedminster County: Somerset State: NJ Zip: 07921
7. Responsible Official (as described on the last page of this application):
   Name and Title: Denise Scupp
   Address: 1 AT&T Way Rm 1A111C
   City: Bedminster State: New Jersey Zip: 07921
   Phone Number: 908-234-5913 Email Address: DS1787@att.com
8. Designated Facility Contact:
   Name and Title: Nan Smith
   Phone Number: 205-383-7038 Email Address: ND1607@att.com

9. Designated Discharge Monitoring Report (DMR) Contact:

Name and Title: David Payne

Phone Number: 205-213-7535 Email Address: DP959N@att.com

10. Type of Business Entity:

☐ Corporation ☐ General Partnership ☐ Limited Partnership ■ Limited Liability Company ☐ Sole Proprietorship

☐ Other (Please Specify)

11. Complete this section if the Applicant's business entity is a Corporation

a) Location of Incorporation:

Address: 675 W. Peachtree St. NW

City: Atlanta County: Cobb State: GA Zip: 30308

b) Parent Corporation of Applicant:

Name: BellSouth, LLC

Address: 675 W. Peachtree St. NW

City: Atlanta State: GA Zip: 30308

c) Subsidiary Corporation(s) of Applicant:

Name: AT&T Southeast Supply, LLC

Address: 1209 Orange St.

City: Wilmington State: DE Zip: 19801

d) Corporate Officers:

Name: See Attached.

Address:

City: State: Zip:

Name:

Address:

City: State: Zip:

e) Agent designated by the corporation for purposes of service:

Name: CT Corporation System

Address: 2 North Jackson Street, Suite 605

City: MOntgomery State: AL Zip: 36104

12. If the Applicant's business entity is a Partnership, please list the general partners.

Name: Name:

Address: Address:

City: State: Zip: City: State: Zip:

13. If the Applicant's business entity is a Proprietorship, please enter the proprietor's information.

Name:_____

Address:_____

City:_____ State:_____ Zip: _____

14. Permit numbers for Applicant's previously issued NPDES Permits and identification of any other State of Alabama Environmental Permits presently held by the Applicant, its parent corporation, or subsidiary corporations within the State of Alabama:

Permit Name	Permit Number	Held By
General Permit	ALG250011	AT&T Alabama

15. Identify all Administrative Complaints, Notices of Violation, Directives, Administrative Orders, or Litigation concerning water pollution, if any, against the Applicant, its parent corporation or subsidiary corporations within the State of Alabama within the past five years (attach additional sheets if necessary):

Facility Name	Permit Number	Type of Action	Date of Action

SECTION B – BUSINESS ACTIVITY

1 Indicate applicable Standard Industrial Classification (SIC) Codes for all processes. If more than one applies, list in order of importance:

a. 4813

b. _____

c. _____

d. _____

e. _____

f. _____

2. If your facility conducts or will be conducting any of the processes listed below (regardless of whether they generate wastewater, waste sludge, or hazardous waste), place a check beside the category of business activity (check all that apply):

Industrial Categories

- ☐ Aluminum Forming
- ☐ Asbestos Manufacturing
- ☐ Battery Manufacturing
- ☐ Can Making
- ☐ Canned and Preserved Fruit and Vegetables
- ☐ Canned and Preserved Seafood
- ☐ Cement Manufacturing
- ☐ Centralized Waste Treatment
- ☐ Carbon Black
- ☐ Coal Mining
- ☐ Coil Coating
- ☐ Copper Forming
- ☐ Electric and Electronic Components Manufacturing
- ☐ Electroplating
- ☐ Explosives Manufacturing
- ☐ Feedlots
- ☐ Ferroalloy Manufacturing
- ☐ Fertilizer Manufacturing
- ☐ Foundries (Metal Molding and Casting)
- ☐ Glass Manufacturing
- ☐ Grain Mills
- ☐ Gum and Wood Chemicals Manufacturing
- ☐ Inorganic Chemicals
- ☐ Iron and Steel
- ☐ Leather Tanning and Finishing
- ☐ Metal Finishing
- ☐ Meat Products
- ☐ Metal Molding and Casting
- ☐ Metal Products
- ☐ Nonferrous Metals Forming
- ☐ Nonferrous Metals Manufacturing
- ☐ Oil and Gas Extraction
- ☐ Organic Chemicals Manufacturing
- ☐ Paint and Ink Formulating
- ☐ Paving and Roofing Manufacturing
- ☐ Pesticides Manufacturing
- ☐ Petroleum Refining
- ☐ Phosphate Manufacturing
- ☐ Photographic
- ☐ Pharmaceutical
- ☐ Plastic & Synthetic Materials
- ☐ Plastics Processing Manufacturing
- ☐ Porcelain Enamel
- ☐ Pulp, Paper, and Fiberboard Manufacturing
- ☐ Rubber
- ☐ Soap and Detergent Manufacturing
- ☐ Steam and Electric
- ☐ Sugar Processing
- ☐ Textile Mills
- ☐ Timber Products
- ☐ Transportation Equipment Cleaning
- ☐ Waste Combustion
- ☐ Other (specify)_____

A facility with processes inclusive in these business areas may be covered by Environmental Protection (EPA) categorical standards. These facilities are termed "categorical users" and should skip to question 2 of Section C.

3. Give a brief description of all operations at this facility including primary products or services (attach additional sheets if necessary):

Work Facility that houses sensitive telecommunications switching and electronics and personnel to monitor, maintain and repair network connections and equipment when needed. The water cycle permitted here is applicable to cooling the facility.

SECTION C – WASTEWATER DISCHARGE INFORMATION

Facilities that checked activities in B.2 and are considered Categorical Industrial Users should skip to C.2 of this section.

1. **For Non-Categorical Users Only**: Provide wastewater flows for each of the processes or proposed processes. Using the process flow schematic (Figure 1), enter the description that corresponds to each process. **(The flow schematic should include all treatment units as well as monitoring and discharge points).** [New facilities should provide estimates for each discharge.]

Process Description	Last 12 Months (gals/day) Highest Month Avg. Flow	Highest Flow Year of Last 5 (gals/day) Monthly Avg. Flow	Discharge Type (batch, continuous, intermittent)
Heat Exchanger	2.1 MGD (see attached)	2.1 MGD (see attached)	Intermittent
Cooling Towers	3.1 MGD (see attached)	3.1 MGD (see attached)	Intermittent

If batch discharge occurs or will occur, indicate: [new facilities may estimate.]

a. Number of batch discharges: 1 per day

b. Average discharge per batch: same as intake (GPD)

c. Time of batch discharges 5 (days of week) at 24 (hours of day)

d. Flow rate: same as intake gallons/minute

e. Percent of total discharge: 100%

Non-Process Discharges (e.g. non-contact cooling water)	Last 12 Months (gals/day) Highest Month Avg. Flow	Highest Flow Year of Last 5 (gals/day) Monthly Avg. Flow
Heat Exchanger	2.1 MGD	2.1 MGD
Cooling Towers	3.1 MGD	3.1 MGD

Based on maximum intake pump capacity. Assuming full run at maximum capacity for 24-hours.

2. **Complete this Section only if you are subject to Categorical Standards and plan to directly discharge the associated wastewater to a water of the State.** If Categorical wastewater is discharged exclusively via an indirect discharge to a public or privately-owned treatment works, check "Yes" in the appropriate space below and proceed directly to part 2.c .

☐ Yes

For Categorical Users: Provide the wastewater discharge flows or production (whichever is applicable by the effluent guidelines) for each of your processes or proposed processes. Using the process flow schematic (Figure 1, pg 14), enter the description that corresponds to each process. [New facilities should provide estimates for each discharge.]

2a.

Regulated Process	Applicable Category	Applicable Subpart	Type of Discharge Flow (batch, continuous, intermittent)

2b.

Process Description	Last 12 Months (gals/day), (lbs/day), etc. Highest Month Average*	Highest Flow Year of Last 5 (gals/day), (lbs/day), etc. Monthly Average*	Discharge Type (batch, continuous, intermittent)

*** Reported values should be expressed in units of the applicable Federal production-based standard. For example, flow (MGD), production (pounds per day), etc.**

If batch discharge occurs or will occur, indicate: [new facilities may estimate.]

a. Number of batch discharges: _____ per day

b. Average discharge per batch: _____ (GPD)

c. Time of batch discharges _____ (days of week) at _____ (hours of day)

d. Flow rate: _____ gallons/minute

e. Percent of total discharge: _____

2c.

Non categorical Process Description	Last 12 Months (gals/day) Highest Month Avg. Flow	Highest Flow Year of Last 5 (gals/day) Monthly Avg. Flow	Discharge Type (batch, continuous, intermittent)

If batch discharge occurs or will occur, indicate: [new facilities may estimate.]

a. Number of batch discharges: _____ per day

b. Average discharge per batch: _____ (GPD)

c. Time of batch discharges _____ (days of week) at _____ (hours of day)

d. Flow rate: _____ gallons/minute

e. Percent of total discharge: _____

2d.

Non-Process Discharges (e.g. non-contact cooling water)	Last 12 Months (gals/day) Highest Month Avg. Flow	Highest Flow Year of Last 5 (gals/day) Monthly Avg. Flow

All Applicants must complete C.3 – C.6.

3. Do you share an outfall with another facility? ☐ Yes ■ No (If no, continue to C.4)

For each shared outfall, provide the following:

Applicant's Outfall No.	Name of Other Permittee/Facility	NPDES Permit No.	Where is sample collected by Applicant?

4. Do you have, or plan to have, automatic sampling equipment or continuous wastewater flow metering equipment at this facility?

Current:	Flow Metering	☐ Yes	■ No	☐ N/A
	Sampling Equipment	☐ Yes	■ No	☐ N/A
Planned:	Flow Metering	☐ Yes	■ No	☐ N/A
	Sampling Equipment	☐ Yes	■ No	☐ N/A

If so, please attach a schematic diagram of the sewer system indicating the present or future location of this equipment and describe the equipment below:

5. Are any process changes or expansions planned during the next three years that could alter wastewater volumes or characteristics?
☐ Yes ■ No (If no, continue to C.6)

Briefly describe these changes and their anticipated effects on the wastewater volume and characteristics:

6. List the trade name and chemical composition of all biocides and corrosion inhibitors used:

Trade Name	Chemical Composition
None	None

For each biocide and/or corrosion inhibitor used, please include the following information:

(1) 96-hour median tolerance limit data for organisms representative of the biota of the waterway into which the discharge will ultimately reach,
(2) quantities to be used,
(3) frequencies of use,
(4) proposed discharge concentrations, and
(5) EPA registration number, if applicable

SECTION D – WATER SUPPLY

Water Sources (check as many as are applicable):

☐ Private Well ■ Surface Water

☐ Municipal Water Utility (Specify City): ☐ Other (Specify): _____

IF MORE THAN ONE WELL OR SURFACE INTAKE, PROVIDE DATA FOR EACH ON AN ATTACHMENT

City:_____MGD* Well:_____MGD* Well Depth:_____Ft. Latitude:_____ Longitude:_____

Surface Intake Volume:_____MGD* Intake Elevation in Relation to Bottom:_____Ft.

Intake Elevation:_____Ft. Latitude:_____ Longitude:_____

Name of Surface Water Source:_____

*** MGD – Million Gallons per Day**

Cooling Water Intake Structure Information

Complete D.1 and D.2 if your water supply is provided by an outside source and not by an onsite water intake structure? (e.g., another industry, municipality, etc...)

1. Does the provider of your source water operate a surface water intake? Yes ☐ No ■
   (If yes, continue, if no, go to Section E.)

   a) Name of Provider: On-site Impoundment b) Location of Provider:_____

   c) Latitude:_____ Longitude:_____

2. Is the provider a public water system (defined as a system which provides water to the public for human consumption or which provides only treated water, not raw water)? ☐ Yes ■ No (If yes, go to Section E, if no, continue.)

Only to be completed if you have a cooling water intake structure or the provider of your water supply uses an intake structure and does not treat the raw water.

3. Is any water withdrawn from the source water used for cooling? ■ Yes ☐ No

4. Using the average monthly measurements over any 12-month period, approximately what percentage of water withdrawn is used exclusively for cooling purposes? 100 %

5. Does the cooling water consist of treated effluent that would otherwise be discharged? ☐ Yes ■ No
   (If yes, go to Section E, if no, complete D.6 – D.17)

6. a. Is the cooling water used in a once-through cooling system? ■ Yes ☐ No

   b. Is the cooling water used in a closed cycle cooling system? ☐ Yes ■ No

7. When was the intake installed? 1979/1980
(Please provide dates for all major construction/installation of intake components including screens)

8. What is the maximum intake volume? 3,168,000
(maximum pumping capacity in gallons per day)

9. What is the average intake volume? 2,419,000
(average intake pump rate in gallons per day average in any 30-day period)

10. What is the actual intake flow (AIF) as defined in 40 CFR §125.92(a)? 1.97 MGD

11. How is the intake operated? (e.g., continuously, intermittently, batch) intermittently

12. What is the mesh size of the screen on your intake? no mesh screen

13. What is the intake screen flow-through area? 3.14

14. What is the through-screen design intake flow velocity? 1.06 ft/sec

15. What is the through-screen actual velocity (in ft/sec)? _____ ft/sec

16. What is the mechanism for cleaning the screen? (e.g., does it rotate for cleaning) no mesh screen

17. Do you have any additional fish detraction technology on your intake? ☐ Yes ■ No

18. Have there been any studies to determine the impact of the intake on aquatic organisms? ☐ Yes ■ No (If yes, please provide.)

19. Attach a site map showing the location of the water intake in relation to the facility, shoreline, water depth, etc.

SECTION E – WASTE STORAGE AND DISPOSAL INFORMATION

Provide a description of the location of all sites involved in the storage of solids or liquids that could be accidentally discharged to a water of the state, either directly or indirectly via such avenues as storm water drainage, municipal wastewater systems, etc., which are located at the facility for which the NPDES application is being made. Where possible, the location should be noted on a map and included with this application:

Description of Waste	Description of Storage Location
Office trash	Waste bins

Provide a description of the location of the ultimate disposal sites of solid or liquid waste by-products (such as sludges) from any wastewater treatment system located at the facility.

Description of Waste	Quantity (lbs/day)	Disposal Method*

***Indicate which wastes identified above are disposed of at an off-site treatment facility and which are disposed of on-site. If any wastes are sent to an off-site centralized waste treatment facility, identify the waste and the facility.**

SECTION F – COASTAL ZONE INFORMATION

Is the discharge(s) located within the 10-foot elevation contour and within the limits of Mobile or Baldwin County? ☐ Yes ■ No
If yes, complete items F.1 – F 12:

		Yes	No
1.	Does the project require new construction?	☐	☐
2.	Will the project be a source of new air emissions?	☐	☐

		Yes	No
3.	Does the project involve dredging and/or filling of a wetland area or water way?	☐	☐
	If Yes, has the Corps of Engineers (COE) permit been received?	☐	☐
	COE Project No. _____		
4.	Does the project involve wetlands and/or submersed grassbeds?	☐	☐
5.	Are oyster reefs located near the project site?	☐	☐
	If Yes, include a map showing project and discharge location with respect to oyster reefs		
6.	Does the project involve the site development, construction and operation of an energy facility as defined in ADEM Admin. Code r 335-8-1-.02(bb)?	☐	☐
7.	Does the project involve mitigation of shoreline or coastal area erosion?	☐	☐
8.	Does the project involve construction on beaches or dune areas?	☐	☐
9.	Will the project interfere with public access to coastal waters?	☐	☐
10.	Does the project lie within the 100-year floodplain?	☐	☐
11.	Does the project involve the registration, sale, use, or application of pesticides?	☐	☐
12.	Does the project propose or require construction of a new well or to alter an existing groundwater well to pump more than 50 gallons per day (GPD)?	☐	☐
	If yes, has the applicable permit for groundwater recovery or for groundwater well installation been obtained?	☐	☐

SECTION G – ANTI-DEGRADATION EVALUATION

In accordance with 40 CFR §131.12 and the ADEM Admin. Code r. 335-6-10-.04 for anti-degradation, the following information must be provided, if applicable. It is the applicant's responsibility to demonstrate the social and economic importance of the proposed activity. If further information is required to make this demonstration, attach additional sheets to the application.

1 Is this a new or increased discharge that began after April 3, 1991? ☐ Yes ■ No
If yes, complete G.2 below. If no, go to Section H.

2. Has an Anti-Degradation Analysis been previously conducted and submitted to the Department for the new or increased discharge referenced in G.1? ☐ Yes ☐ No

If yes, do not complete this section. If no, and the discharge is to a Tier II waterbody as defined in ADEM Admin. Code r. 335-6-10-.12(4), complete G.2.A – G.2.F below and ADEM Forms 311 and 313 (attached). ADEM Form 313 must be provided for each alternative considered technically viable.

Information required for new or increased discharges to high quality waters:

A. What environmental or public health problem will the discharger be correcting?

_____

B. How much will the discharger be increasing employment (at its existing facility or as the result of locating a new facility)?

_____

C. How much reduction in employment will the discharger be avoiding?

_____

D. How much additional state or local taxes will the discharger be paying?

_____

E. What public service to the community will the discharger be providing?

_____

F. What economic or social benefit will the discharger be providing to the community?

_____

SECTION H – EPA Application Forms

All Applicants must submit EPA permit application forms. More than one application form may be required from a facility depending on the number and types of discharges or outfalls found. The EPA application forms are found on the Department's website at http://www.adem.alabama.gov/programs/water/waterforms.cnt . The EPA application forms must be submitted in duplicate as follows:

1. All applicants must submit Form 1.
2. Applicants for existing industrial facilities (including manufacturing facilities, commercial facilities, mining activities, and silvicultural activities) which discharge process wastewater must submit Form 2C.
3. Applicants for new industrial facilities which propose to discharge process wastewater must submit Form 2D.
4. Applicants for new and existing industrial facilities which discharge only non-process wastewater (i.e., non-contact cooling water and/or sanitary wastewater) must submit Form 2E.
5. Applicants for new and existing facilities whose discharge is composed entirely of storm water associated with industrial activity must submit Form 2F, unless exempted by § 122.26(c)(1)(ii). If the discharge is composed of storm water and non-storm water, the applicant must also submit Forms 2C, 2D, and/or 2E, as appropriate (in addition to Form 2F).

SECTION I – ENGINEERING REPORT/BMP PLAN REQUIREMENTS

See ADEM 335-6-6-.08(i) & (j)

SECTION J– RECEIVING WATERS

Outfall No.	Receiving Water(s)	303(d) Segment?		Included in TMDL?*	
1	Unnamed onsite pond which eventually flows to Cahaba River	☐ Yes	■ No	☐ Yes	■ No
		☐ Yes	☐ No	☐ Yes	☐ No
		☐ Yes	☐ No	☐ Yes	☐ No
		☐ Yes	☐ No	☐ Yes	☐ No
		☐ Yes	☐ No	☐ Yes	☐ No

*If a TMDL Compliance Schedule is requested, the following should be attached as supporting documentation:

(1) Justification for the requested Compliance Schedule (e.g. time for design and installation of control equipment, etc.);

(2) Monitoring results for the pollutant(s) of concern which have not previously been submitted to the Department (sample collection dates, analytical results (mass and concentration), methods utilized, MDL/ML, etc. should be submitted as available);

(3) Requested interim limitations, if applicable;

(4) Date of final compliance with the TMDL limitations; and,

(5) Any other additional information available to support requested compliance schedule.

SECTION K – APPLICATION CERTIFICATION

The information contained in this form must be certified by a responsible official as defined in ADEM Administrative Code r. 335-6-6-.09 "signatories to permit applications and reports" (see below).

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations."

Signature of Responsible Official: Denise M Sayre Date Signed: 12/18/2017

Name and Title: Manager - EH&S Environmental Services

If the Responsible Official signing this application is <u>not</u> identified in Section A.7, provide the following information:

Mailing Address: _____

City: _____ State: _____ Zip: _____

Phone Number: _____ Email Address: _____

335-6-6-.09 SIGNATORIES TO PERMIT APPLICATIONS AND REPORTS.

(1) The application for an NPDES permit shall be signed by a responsible official, as indicated below:

(a) In the case of a corporation, by a principal executive officer of at least the level of vice president, or a manager assigned or delegated in accordance with corporate procedures, with such delegation submitted in writing if required by the Department, who is responsible for manufacturing, production, or operating facilities and is authorized to make management decisions which govern the operation of the regulated facility;

(b) In the case of a partnership, by a general partner;

(c) In the case of a sole proprietorship, by the proprietor; or

(d) In the case of a municipal, state, federal, or other public entity, by either a principal executive officer, or ranking elected official.

BellSouth Telecommunications, LLC

Officers

William Leahy	President and Chief Executive Officer
Joelle J Phillips	President - Tennessee
Veronica Bloodworth	Senior Vice President - Construction and Engineering
Juan Flores	Senior Vice President - Technology Management and Operations
George B. Goeke	Senior Vice President and Treasurer
William C. Huber	Senior Vice President - Technical Field Services
Keith Korte	Senior Vice President - Internet and Entertainment Field Services
Scott Mair	Senior Vice President - Technology Planning and Engineering
Dave Cundiff	Vice President - Program Office/M&P
Tracy L. Garner	Vice President - IEFS Southeast Mountain Shores
Mark A. Keffer	Vice President, Associate General Counsel and Secretary
Brian Paperny	Vice President - Tax
John Stuhrenberg	Vice President - Global Business - Government and Education Solutions - East
Sherri L. Bazan	Assistant Treasurer
Jennifer De La Torre	Assistant Treasurer
Don Harris	Assistant Secretary - EH&S
Stacy W. Roth	Assistant Treasurer
Jason Bunch	Executive Director - Payroll
Frederick W. Johnson	Assistant Secretary
Gary E. Johnson	Assistant Vice President - Tax
Tom Koch	Executive Director - Accounting
Delores McCarty	Assistant Secretary
Carl R. Nickens	Assistant Secretary
Rhona E. Reynolds	Assistant Secretary
Steven Shashack	Assistant Vice President - Tax
Paul M. Wilson	Assistant Secretary
Teresa G. Blizzard	Director - Tax
Terry Britt	Director - Tax
Karen Diorio	Director - Tax
Linda A. Fisher	Director - Tax
Paul Fortney	Director - Tax
Fletcher Ricks	Director - Tax
Deirdre Scott	Director - Payroll
Vivian Swierc	Director - Tax
Joe York	President - Florida
Jamie Butcher	Sr. VP - Centers Support
Keith F. Holmes	VP & General Manager
Fred J. McCallum, Jr.	President - Alabama
Rick Suarez	VP - Construction & Engineering
Mayo Flynt, III	President - Mississippi
Hood Harris	President - Kentucky
Venessa Harrison	President - North Carolina
Pamela Lackey	President - South Carolina
William Leahy	President - Georgia
Sonia Perez	President - Louisiana
Lynn W. Alexander	AVP-Taxes
Ronald L. Hilyer	Director - Accounting
John K. Mast, II	Director - Accounting
April J. Rodewald	Sr. VP & General Counsel
J. Mark Schleyer	Sr. VP - Corporate Real Estate
Letitia A. Smith	AVP-Taxes

Please print or type in the unshaded areas only.

Form Approved OMB No. 2040-0086.

FORM 1 GENERAL

U.S. ENVIRONMENTAL PROTECTION AGENCY

GENERAL INFORMATION

Consolidated Permits Program

(Read the "General Instructions" before starting.)

I. EPA I.D. NUMBER

S		T/A	C
F			D
1	2 — 13	14	15

LABEL ITEMS

- I. EPA I.D. NUMBER
- III. FACILITY NAME
- V. FACILITY MAILING ADDRESS
- VI. FACILITY LOCATION

PLEASE PLACE LABEL IN THIS SPACE

GENERAL INSTRUCTIONS

If a preprinted label has been provided, affix it in the designated space. Review the information carefully; if any of it is incorrect, cross through it and enter the correct data in the appropriate fill-in area below. Also, if any of the preprinted data is absent *(the area to the left of the label space lists the information that should appear)*, please provide it in the proper fill-in area(s) below. If the label is complete and correct, you need not complete Items I, III, V, and VI *(except VI-B which must be completed regardless)*. Complete all items if no label has been provided. Refer to the instructions for detailed item descriptions and for the legal authorizations under which this data is collected.

II. POLLUTANT CHARACTERISTICS

INSTRUCTIONS: Complete A through J to determine whether you need to submit any permit application forms to the EPA. If you answer "yes" to any questions, you must submit this form and the supplemental form listed in the parenthesis following the question. Mark "X" in the box in the third column if the supplemental form is attached. If you answer "no" to each question, you need not submit any of these forms. You may answer "no" if your activity is excluded from permit requirements; see Section C of the instructions. See also, Section D of the instructions for definitions of **bold-faced terms**.

SPECIFIC QUESTIONS	Mark "X" YES	NO	FORM ATTACHED	SPECIFIC QUESTIONS	Mark "X" YES	NO	FORM ATTACHED
A. Is this facility a **publicly owned treatment works** which results in a **discharge** to **waters of the U.S.**? (FORM 2A)		X		B. Does or will this facility *(either existing or proposed)* include a **concentrated animal feeding operation** or **aquatic animal production facility** which results in a **discharge** to **waters of the U.S.**? (FORM 2B)		X	
	16	17	18		19	20	21
C. Is this a facility which currently results in **discharges** to **waters of the U.S.** other than those described in A or B above? (FORM 2C)		X		D. Is this a proposed facility *(other than those described in A or B above)* which will result in a **discharge** to **waters of the U.S.**? (FORM 2D)		X	
	22	23	24		25	26	27
E. Does or will this facility treat, store, or dispose of **hazardous wastes**? (FORM 3)		X		F. Do you or will you inject at this facility industrial or municipal effluent below the lowermost stratum containing, within one quarter mile of the well bore, underground sources of drinking water? (FORM 4)		X	
	28	29	30		31	32	33
G. Do you or will you inject at this facility any produced water or other fluids which are brought to the surface in connection with conventional oil or natural gas production, inject fluids used for enhanced recovery of oil or natural gas, or inject fluids for storage of liquid hydrocarbons? (FORM 4)		X		H. Do you or will you inject at this facility fluids for special processes such as mining of sulfur by the Frasch process, solution mining of minerals, in situ combustion of fossil fuel, or recovery of geothermal energy? (FORM 4)		X	
	34	35	36		37	38	39
I. Is this facility a proposed **stationary source** which is one of the 28 industrial categories listed in the instructions and which will potentially emit 100 tons per year of any air pollutant regulated under the Clean Air Act and may affect or be located in an attainment area? (FORM 5)		X		J. Is this facility a proposed **stationary source** which is NOT one of the 28 industrial categories listed in the instructions and which will potentially emit 250 tons per year of any air pollutant regulated under the Clean Air Act and may affect or be located in an **attainment area**? (FORM 5)		X	
	40	41	42		43	44	45

III. NAME OF FACILITY

1 SKIP: AT&T Alabama Ops Center 10006

IV. FACILITY CONTACT

A. NAME & TITLE *(last, first, & title)*	B. PHONE *(area code & no.)*
2 Nan Smith	(205) 969-9636

V. FACILTY MAILING ADDRESS

A. STREET OR P.O. BOX

3 Attn Denise Scupp: 1 AT&T Way Rm 1A111C

B. CITY OR TOWN	C. STATE	D. ZIP CODE
4 Bedminster	NJ	07921

VI. FACILITY LOCATION

A. STREET, ROUTE NO. OR OTHER SPECIFIC IDENTIFIER

5 3196 US 280

B. COUNTY NAME

Jefferson

C. CITY OR TOWN	D. STATE	E. ZIP CODE	F. COUNTY CODE *(if known)*
6 Birmingham	AL	35243	

CONTINUED FROM THE FRONT

VII. SIC CODES *(4-digit, in order of priority)*

A. FIRST	B. SECOND
0481 *(specify)* Industrial Group	4813 *(specify)* Telephone Communications.

C. THIRD	D. FOURTH
(specify)	*(specify)*

VIII. OPERATOR INFORMATION

A. NAME: BellSouth Telecommunications Ind, dba AT&T Alabama

B. Is the name listed in Item VIII-A also the owner? ☑ YES ☐ NO

C. STATUS OF OPERATOR *(Enter the appropriate letter into the answer box; if "Other," specify.)*

F = FEDERAL
S = STATE
P = PRIVATE
M = PUBLIC *(other than federal or state)*
O = OTHER *(specify)*

O — *(specify)* Corporation

D. PHONE *(area code & no.)*: A (205) 383-7038

E. STREET OR P.O. BOX

F. CITY OR TOWN | **G. STATE** | **H. ZIP CODE**

B

IX. INDIAN LAND
Is the facility located on Indian lands? ☐ YES ☑ NO

X. EXISTING ENVIRONMENTAL PERMITS

A. NPDES *(Discharges to Surface Water)*	D. PSD *(Air Emissions from Proposed Sources)*
9 N	9 P
B. UIC *(Underground Injection of Fluids)*	**E. OTHER** *(specify)*
9 U	9 *(specify)*
C. RCRA *(Hazardous Wastes)*	**E. OTHER** *(specify)*
9 R	9 *(specify)*

XI. MAP

Attach to this application a topographic map of the area extending to at least one mile beyond property boundaries. The map must show the outline of the facility, the location of each of its existing and proposed intake and discharge structures, each of its hazardous waste treatment, storage, or disposal facilities, and each well where it injects fluids underground. Include all springs, rivers, and other surface water bodies in the map area. See instructions for precise requirements.

XII. NATURE OF BUSINESS *(provide a brief description)*

Telecommunications company.

XIII. CERTIFICATION *(see instructions)*

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application and all attachments and that, based on my inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

A. NAME & OFFICIAL TITLE *(type or print)*	B. SIGNATURE	C. DATE SIGNED
Denise Scupp Manager- EH&S	Denise M Scupp	12/18/2017

COMMENTS FOR OFFICIAL USE ONLY

C

Please print or type in the unshaded areas only.	EPA ID Number (copy from Item 1 of Form 1)	Form Approved. OMB No 2040-0086. Approval expires 5-31-92

FORM 2E NPDES

EPA Facilities Which Do Not Discharge Process Wastewater

I. RECEIVING WATERS

For this outfall, list the latitude and longitude, and name of the receiving water(s).

Outfall Number *(list)*	Latitude			Longitude			Receiving Water *(name)*
	Deg	Min	Sec	Deg	Min	Sec	
1	33.0(	26.0(	28.0(	-86.(	44.0(	10.0(	Cahaba River

II. DISCHARGE DATE *(If a new discharger, the date you expect to begin discharging)*

01/01/1980

III. TYPE OF WASTE

A. Check the box(es) indicating the general type(s) of wastes discharged.

☐ Sanitary Wastes ☐ Restaurant or Cafeteria Wastes ☑ Noncontact Cooling Water ☐ Other Nonprocess Wastewater *(Identify)*

B. If any cooling water additives are used, list them here. Briefly describe their composition if this information is available.

No additives are used at this facility

IV. EFFLUENT CHARACTERISTICS

A. Existing Sources — Provide measurements for the parameters listed in the left-hand column below, unless waived by the permitting authority *(see instructions)*.

B. New Dischargers — Provide estimates for the parameters listed in the left-hand column below, unless waived by the permitting authority. Instead of the number of measurements taken, provide the source of estimated values *(see instructions)*.

Pollutant or Parameter	(1) Maximum Daily Value *(include units)*		(2) Average Daily Value *(last year)* *(include units)*		*(3)*	*(or)*	*(4)*
	Mass	Concentration	Mass	Concentration	Number of Measurements Taken *(last year)*		Source of Estimate *(if new discharger)*
Biochemical Oxygen Demand (BOD)	not tested	not tested	not tested	not tested			not tested
Total Suspended Solids (TSS)	not tested	not tested	not tested	not tested			not tested
Fecal Coliform *(if believed present or if sanitary waste is discharged)*	not tested	not tested	not tested	not tested			not tested
Total Residual Chlorine *(if chlorine is used)*	0.0	0.0	0.0	0.0			0.0
Oil and Grease	not tested	not tested	not tested	not tested			not tested
*Chemical oxygen demand (COD)	not tested	not tested	not tested	not tested			not tested
*Total organic carbon (TOC)	not tested	not tested	not tested	not tested			not tested
Ammonia *(as N)*	not tested	not tested	not tested	not tested			not tested
Discharge Flow	Value						
pH *(give range)*	Value 8.06		7.38		11.00		
Temperature *(Winter)*	60.00 °C		64.10 °C		6.00		
Temperature *(Summer)*	78.00 °C		64.30 °C		6.00		

*If noncontact cooling water is discharged

V. Except for leaks or spills, will the discharge described in this form be intermittent or seasonal? ☑ Yes ☐ No

If yes, briefly describe the frequency of flow and duration.

Flows will be intermittent depending on system usage and source pond temperature.

VI. TREATMENT SYSTEM *(Describe briefly any treatment system(s) used or to be used)*

None

VII. OTHER INFORMATION *(Optional)*

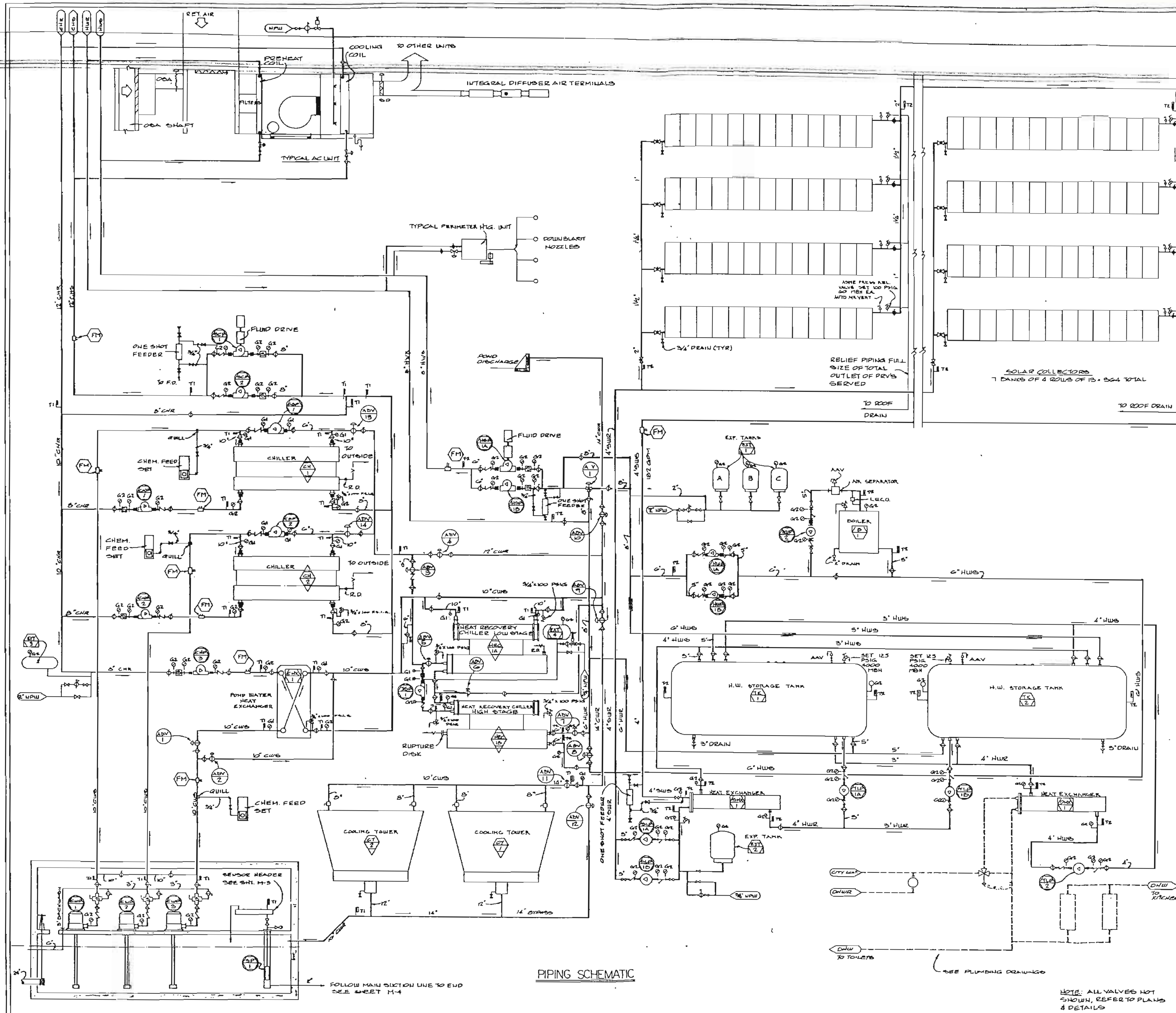
Use the space below to expand upon any of the above questions or to bring to the attention of the reviewer any other information you feel should be considered in establishing permit limitations. Attach additional sheets, if necessary.

See Attached.

VIII. CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

A. Name & Official Title	B. Phone No. *(area code & no.)*
Manager - EH&S Environmental Services	(908) 234-5913
C. Signature	D. Date Signed
Dawn M Sapp	12/18/2017



CHR CHS HWR HWS
RET. AIR
NPW
COOLING COIL
TO OTHER UNITS
PREHEAT COIL
OSA
FILTERS
OSA SHAFT
SD
INTEGRAL DIFFUSER AIR TERMINALS
TYPICAL AC UNIT
TYPICAL PERIMETER HTG. UNIT
DOWNBLAST NOZZLES
12" CHR
12" CHS
FLUID DRIVE
ONE SHOT FEEDER
TO F.D.
8" CHR
QUILL
CHEM. FEED SET
CHILLER
TO OUTSIDE
R.D.
10" CHR
POND DISCHARGE
8" HWR
8" HWS
14" CWR
4" SWR
4" SWS
182 GPM
RELIEF PIPING FULL SIZE OF TOTAL OUTLET OF PRV'S SERVED
3/4" DRAIN (TYP.)
ASME PRESS REL. VALVE SET 100 PSIG 60 MBH EA.
AUTO AIR VENT
TO ROOF DRAIN
SOLAR COLLECTORS
7 BANKS OF 4 ROWS OF 13 = 364 TOTAL
EXP. TANKS
AIR SEPARATOR
L.W.C.O.
BOILER
2" DRAIN
6" HWS
12" CWR
10" CWS
HEAT RECOVERY CHILLER LOW STAGE
HEAT RECOVERY CHILLER HIGH STAGE
3/4" x 100 PSIG
RUPTURE DISK
POND WATER HEAT EXCHANGER
3" HWS
5" HWS
4" HWS
H.W. STORAGE TANK
SET 125 PSIG 4000 MBH
AAV
3" DRAIN
5" DRAIN
4" HWR
3" HWR
HEAT EXCHANGER
EXP. TANK
ONE SHOT FEEDER
COOLING TOWER
14" BYPASS
SENSOR HEADER SEE SHT. M-5
3" BACKWASH
FOLLOW MAIN SUCTION LINE TO END SEE SHEET M-4
CITY WAT.
DHWR
DHW
TO KITCHEN
TO TOILETS
SEE PLUMBING DRAWINGS
PIPING SCHEMATIC

NOTE: ALL VALVES NOT SHOWN, REFER TO PLANS & DETAILS

JOB NUMBER 721

DATE January 4, 1979

PROJECT

ADMINISTRATIVE HEADQUARTERS ALABAMA OPERATIONS

SOUTH CENTRAL BELL TELEPHONE COMPANY

JEFFERSON COUNTY, ALABAMA

SHEET NO.

M2-28

PO BOX 3344/2031 11th AVENUE SO BIRMINGHAM ALABAMA 35205 CRAWFORD GIATTINA AND ASSOCIATES ARCHITECTS INC 205-933-9060

HVAC PIPING SCHEMATIC

System Description
AT&T Facility 10006
3196 Hwy 280E
Birmingham, AL

The referenced facility consists of a telecommunications office building construed circa 1980. The facility was designed and constructed with a state of the art energy efficient Heating, Ventilation and Air Conditioning (HVAC) system which utilizes an approximately 7 acre on-site surface water impoundment (i.e. pond) which was constructed as part of the original overall site design. The pond collects surface runoff of the surrounding area and discharges from a single common outfall into an unnamed tributary of the Cahaba River. The facility cooling system collects pond water from a common water supply sump which is sourced from a 24-inch open pipe at the bottom of the pond. The system consists of three separate intake pumps at the common sump. Only 1 pump will be operational at any one time. While cooling system operational hours are recorded, actual water flows from these systems have not historically been measured. Volumes presented in the application are based on pump size ratings assuming continuous use in a 24-hour day and no evaporative loss in cooling towers, when used.

The facility operates the HVAC system utilizing water from the pond as a cooling medium. The HVAC has two components, the use of which is dependent upon the surface temperate of the pond. When pond temperatures allow (of 54° F or less), the facility draws from the pond through a non-contact heat exchanger system (a.k.a. plate/frame) which allows the pond water to directly cool the facility. Water used in this manner is drawn from the southern portion of the pond through a common pond sump, passed through the non-contact heat exchanger and discharged to the north end of the pond. The intake pump for this system is sized at 1,500 gpm. When ambient conditions allow/dictate use, the system may run 24hrs/ day. This system was used for 81 days in 2016 and 50 days in 2017.

The second cooling component is utilized when the pond temperature is between 54° and 80° F. The system will collect pond water from the common pond sump and supply facility non-contact chillers which feed 2 facility cooling towers. These towers also discharge to the north end of the pond when the pond temperature is less than 80° F. When the pond temperature exceeds 80° F, cooling towers are discharged back to the common collection sump. No treatment chemicals are used in the system. The towers are operated with facility chiller systems which operate from separate pumps. Only one chiller is used at any given time. The chiller #1 pump is sized at 2,200 gpm. The chiller #2 pump is sized at 1,460 gpm. Use of these chillers over the last three years has been as follows:

Year	Chiller #1 Hours	Chiller #2 Hours
2015	2151	2452
2016	2359	2817
2017	1984	3710

The facility has historically operated under ADEM general permit for cooling tower discharge (ALG250000), authorization number ALG250011. Through renewal of the authorization in 2016, it was ascertained that the intake pumps associated with the facility HVAC were sized such that the facility would not qualify for general permit coverage. Accordingly AT&T requested a permit applicability determination from ADEM, which resulted in this individual permit application. Per previous general permit requirements, the facility has historically collected and reported temperature, pH, and chlorine readings on a monthly basis. These reading were collected at the pond outfall and reported through the ADEM Discharge Monitoring Reporting (DMR) process. As the facility adds no chlorine anywhere in the system, any residual values are believed to come from upstream fugitive potable inflows from an unknown source.

Plate/Frame need to run condition.
Comes on when the outside wet bulb temperature gets down to 52°f (adjustable) or less.

There are two conditions for condensing water supply. They are as follows:
1. Condensing water is supplied from the sump to the plate/frame,through the cooling towers, and back to the sump. This condition happens when the pond water temperature is 55°f or greater.
2. Condensing water is supplied from the pond to the sump to the plate/frame and back to the north end of the pond. This condition happens when the pond water temperature is less 55°f.

Chiller 2 need to run conditions.
1. Comes on when the outside wetbulb temperature reaches 52°f or greater up to the setpoint of chiller 1 coming on.
2. Comes on when the outside temperature drops below the chiller changeover temperature.

There are two conditions for condensing water supply. They are as follows:
1. Condensing water is supplied from the sump to chiller 2,through the cooling towers, and back to the sump. This condition happens when the pond water is 80°f or greater.
2. Condensing water is supplied from the pond to the sump to chiller 2 and back to the north end of the pond. This condition happens when the pond water temperature is less than 80°f.

Chiller 1 need to run conditions.
Comes on when the chiller changeover temperature is reached, normally 80°f (adjustable).

1. Condensing water is supplied from the sump to chiller 1,through the cooling towers, and back to the sump. This condition happens when the pond water is 80°f or greater.
2. Condensing water is supplied from the pond to the sump to chiller 1 and back to the north end of the pond. This condition happens when the pond water temperature is less than 80°f.

History Data

Plate/Frame
2015 - 66 days Not recorded assume average of 2016 & 2017
2016- 81 days running not including weekends.
2017- 50 days running not including weekends.

Chiller #1

2015- 2151 hours running.
2016- 2359 hours running.
2017- 1984 hours running.

Chiller #2

2015- 3452 hours running.
2016- 2817 hours running.
2017- 3710 hours running.

Condenser Water Supply Data

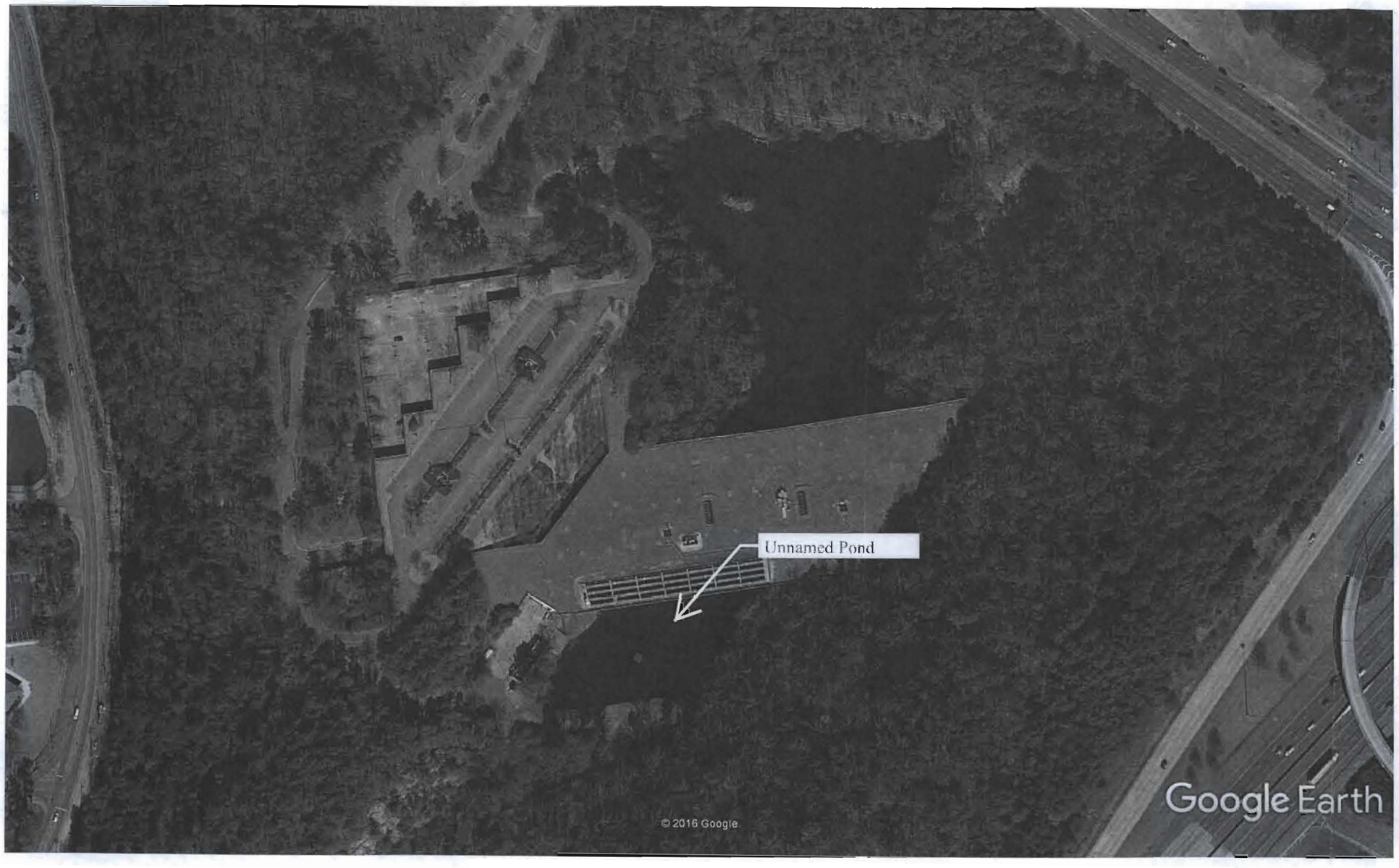
Plate/Frame	1500 gpm	90,000 gph
Chiller #1	2200 gpm	132,000 gph
Chiller #2	1460 gpm	87,600 gph

Calculated Average

Days	Hours	GPH	Total for year (gal)	
50	1200	90000	108,000,000	
83	1984	132000	261,888,000	
155	3710	87600	324,996,000	
Total	6894		694,884,000	
Days	287.25		2,419,091	Ave/day
			72,572,742	30 day ave

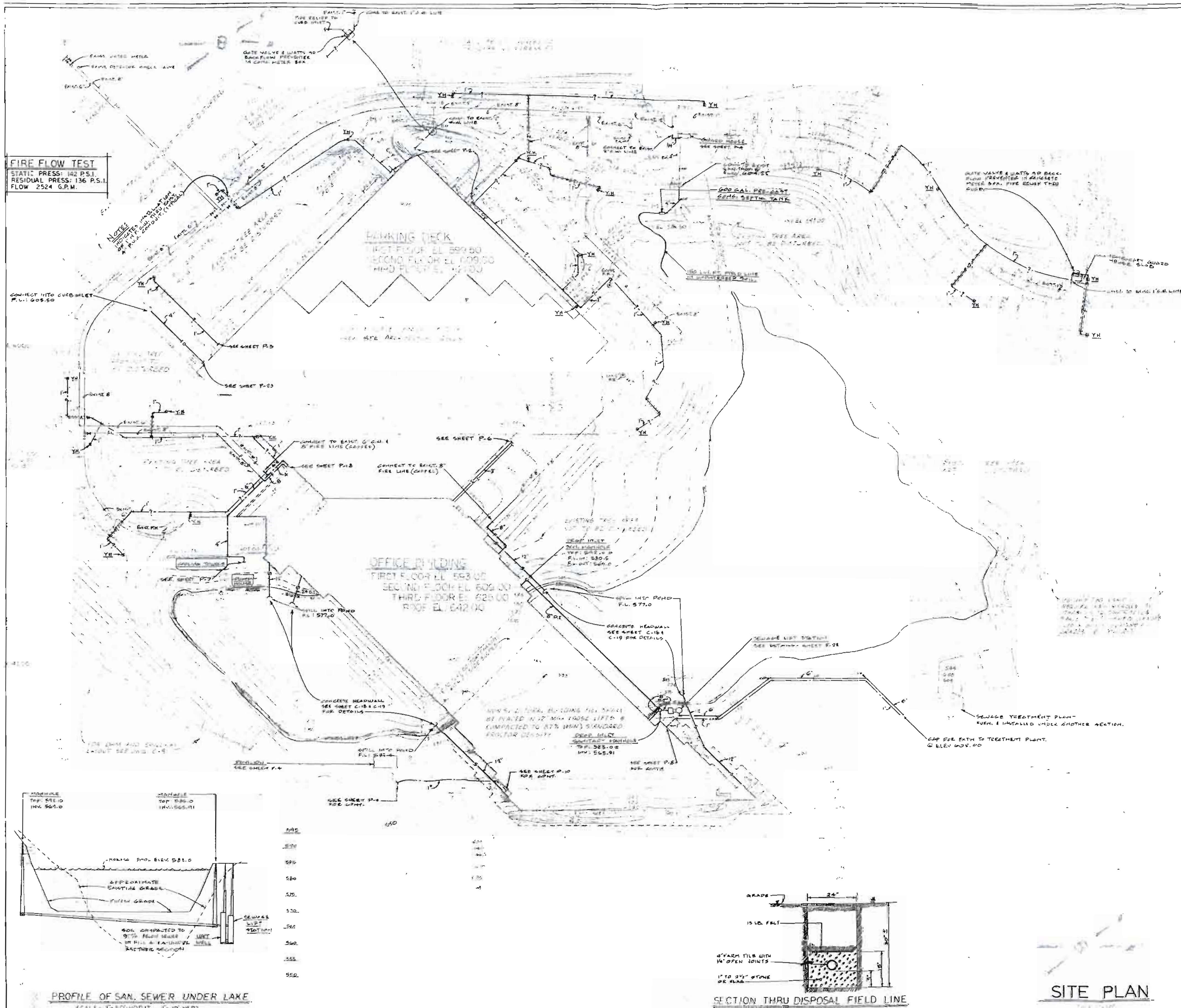
AIF

2015 Days		Hrs	GPH	Annual (gal)	
Plate	66	1584	90,000	142,560,000	
Chiller 1		2151	132,000	283,932,000	
Chiller 2		3452	87,600	302,395,200	
				728,887,200	2015 total
2016					
Plate	81	1944	90,000	174,960,000	
Chiller 1		2359	132,000	311,388,000	
Chiller 2		2817	87,600	246,769,200	
				733,117,200	2016 total
2017					
Plate	50	1200	90,000	108,000,000	
Chiller 1		1984	132,000	261,888,000	
Chiller 2		3710	87,600	324,996,000	
				694,884,000	2017 total
				718,962,800	3 yr ave
				1,969,761	Daily ave



GLC10006
3196 Highway 280
Birmingham, Alabama 35243
November 2016

Apex TITAN, Inc.
13640 Briarwick Drive, Suite 110
Austin, Texas 78729
Phone: (512) 250-2600 • Fax: (512) 250-2940
www.apexcos.com
A Subsidiary of Apex Companies, LLC



MECHANICAL ENGINEER

JOB NUMBER 721

AS-BUILT
JAN. 24, 1983

DATE January 4, 1979

PROJECT

ADMINISTRATIVE HEADQUARTERS ALABAMA OPERATIONS

SOUTH CENTRAL BELL TELEPHONE COMPANY

JEFFERSON COUNTY, ALABAMA

SHEET NO.

P-1 of 25

P.O. BOX 3384A/2031 11th AVENUE SO. BIRMINGHAM, ALABAMA 35205/CRAWFORD, GIATTINA AND ASSOCIATES ARCHITECTS, INC./205-933-9060

SITE PLAN

FIRST FLOOR EL. 5930
CRAWL SPACE EL. 5850

24" CWS
PROFILE A
GRAVEL AREA
2" PVC SAMPLE PIPE
ATTACH TO 24" W/ STAINLESS BANDS 10'-0" O.C.
INTAKE HEADWALL (detail shown)

PROFILE B
14" CWR
DISCHARGE

PARTIAL SITE PLAN 1" = 20'

DISCHARGE HEADWALL
SCALE 3/8" = 1'-0"

TAR COAT
SECTION 3/8" = 1'-0"
ISOMETRIC NO SCALE

DETAIL OF PIPE ANCHOR CWS

PLAN
SECTION A
SECTION B

TOP OF INTAKE HEADWALL
2" PVC SAMPLE PIPE
SAMPLE INTAKE STRAINER STAINLESS H/W CLOTH & ANGLE

SAMPLE PIPE INTAKE DETAIL
SCALE 3/4" = 1'-0"

PLAN
SECTION A
SECTION B

DETAIL INTAKE HEADWALL 3/8" = 1'-0"

DETAIL OF PIPE ANCHOR 3/8" = 1'-0"

PROFILE A - 24" CWS
HORIZ. 1" = 20'-0"
VERTICAL 1/8" = 1'-0"

PROFILE B - 14" CWR
HORIZ. 1" = 20'-0"
VERTICAL 1/8" = 1'-0"

M4 - 28

Date: December 18, 2017

Alexander Chavers
ADEM-Water Division
Industrial Section
1400 Coliseum Blvd
Montgomery, AL 36130-1463
(334) 271-7851

Re: ***AT&T Cooling Tower, AL***
AT&T Project No: 10006-ALG250011
TITAN Job No.: 730214-276

Dear: Alexander Chavers

AT&T is requesting coverage under the Individual permit for their facility located at 3196 Highway 280E. It was determined via email and phone correspondence that the existing facility was originally permitted under the general permit but that it actually needed an individual permit. Attached are the forms requested in email conversations to comply with the individual permit requirements.

Attached is Check 27215 for $4,230.00. Per Alexander Chavers the application fee is $5,615.00 but the general application fee of $1385.00 can be applied to this permit making the total due $4,230.00.

If you have any questions or need further information, please contact me at (512) 250-2600 x2102 or bjenschke@apexcos.commary.zimmerman@apexcos.com.

Sincerely,

Apex TITAN, Inc.

Brian Jenschke
Project Director

Cooling Water Supplemental Information
ADEM Form 510

Cooling Water Intake Structures

This form must be completed by those facilities with a cooling water intake structure (CWIS). Also those facilities where the provider of their source water operates a CWIS must complete this form.

FACILITY IDENTIFICATION INFORMATION

A. Name of Facility to be shown on Permit: BellSouth Telecommunications, Inc dba AT&T Alabama Ops Center (10006)

B. Name of permittee if different from above: _____

C. Mailing Address of Facility: – PO Box or Street Route Attention Denise Scupp: 1 AT&T Way

City, State and Zip Code Bedminster, NJ 07921

D. Location (STREET ADDRESS) of Facility: 3096 HIghway 280 East

City, County: Birmingham, Jefferson County

E. Has the facility been issued an NPDES **INDIVIDUAL** wastewater permit?

Yes [ ] No [✓] NPDES Permit No. AL00 _____

F. Has the facility been issued an NPDES **General** permit?

Yes [✓] No [ ] NPDES Permit No. ALG 250011

G. Has the facility been issued a State Indirect Discharge (SID) Permit?

Yes [ ] No [✓] SID Permit No. IU _____

---

1. a) Is this a new facility, other than offshore oil and gas, which began operation after January 17, 2002?
   Yes [ ] No [✓]

   b) Is there a cooling water intake structure (CWIS) associated with this facility? Yes [✓] No [ ]
   If more than one intake, provide information for each intake separately.

   c) Do any of the CWIS have an intake design rate of 2 mgd or more? Yes [ ] No [✓]

   d) Is 25% or more (using the average monthly measurements, or estimates for new facilities, over a 12-month period) of the CWIS used for cooling purposes? Yes [✓] No [ ]

   If the answers to all of 1.a) – 1.d) are 'Yes', the facility may not be able to be covered under this general permit. Please contact the Industrial Municipal Branch of ADEM before proceeding.

   If the answer to any of 1.a) – 1.d) are 'No', then continue with 2. below.

2. Does the provider of your source water operate a CWIS? Yes [✓] No [ ] No Provider [ ]

   If "Yes," provide name and location of provider, including the latitude and longitude of the intake, and provide responses to questions 3. through 6. If "No," stop. Onsite AT&T AOC Facility Lat (33)deg (26)' (28.103)"N Long (-86)deg (44)' (10.23)"W

3. Is the provider in 2. a public water system (defined as a system which provides water to the public for human consumption or which provides only treated water, not raw water, to the industry with the NPDES permit)?

   Yes [ ] No [✓] No Provider [ ]

   If "Yes," stop. If "No," answer questions 4 through 6.

4. Is any water withdrawn from the source water used for cooling? Yes [✓] No [ ]

   If "No," stop. If "Yes," continue.

5. Approximately what percent (using the average monthly measurements over any 12-month period) of water withdrawn is used exclusively for cooling purposes? 90 %

6. Does the cooling water consist of treated effluent that would otherwise be discharged? Yes [ ] No [✓]

   If "Yes," stop. If "No," continue.

7. Is the cooling water used in a once-through or closed cycle cooling system? Yes [ ] No [✓]

8. When was the intake installed? (Please provide dates for all major construction/installation of intake components including screens.) 1979/1980

9. What is the location and configuration of the intake pipe in the source water? (e.g., source water name, onshore/offshore, at what depth, location in relation to bottom, etc.)
   The Intake pipe is a 24" diameter pipe that runs for approximately 80 feet at a 45 degree angle down to the sump

10. What is the maximum design intake volume (maximum pumping capacity in gallons per day)? 2,160,000

11. What is the average intake volume (average intake pump rate in gallons per day average in any 30-day period)? 1,000,000

12. How is the intake operated (e.g., continuously, intermittently, batch)? Continuously

13. What is the mesh size of the screen on your intake? No mesh screen

14. What is the intake screen flow-through area? 3.14

15. What is the through screen design intake flow velocity? 1.06 ft/sec

16. What is the mechanism for cleaning the screen? (e.g., does it rotate for cleaning?) No mesh screen

17. Do you have any additional fish detraction technology on your intake? Yes [ ] No [✓]

18. Have there been any studies to determine the impact of the intake on aquatic organisms? Yes [ ] No [✓]

    If yes, please provide.

19. Latitude and Longitude of CWIS Location:

    Latitude (33) ° (26) ' (28.103) " N Longitude (-86) ° (44) ' (10.23) " W

20. Attach a site map showing the location of the water intake in relation to the facility, shoreline, water depth, etc.

This form must be signed by the official representative of the facility who is: **the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of at least the level of vice president for a corporation, having overall responsibility for the operation of the facility**. If the responsible official delegates a duly authorized representative, that written delegation should accompany this form and specify either the individual or position having responsibility for the overall operation of the regulated facility or activity.

*If this form is not signed appropriately, or is found to be incomplete, it will be returned.

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Permit Number (*if already a permitted facility ALG250011

Name of Permittee BellSouth Telecommunications, Inc dba AT&T Alabama Ops Center (1006)

Mailing Address _____

Responsible Official Signature: _____

Name and Official title (type or print) Denise Scupp Area Manager-EH&S Environmental

Date signed _____

Address: 1AT&T Way Bedminster, NJ 07921

Phone Number: (908) 234-5913 Email address: ds1787@att.com

NOTICE OF INTENT – GENERAL PERMIT NUMBER ALG250000
(ADEM 391 _____)

DISCHARGES OF NON-CONTACT COOLING WATER, COOLING TOWER BLOWDOWN, AND BOILER BLOWDOWN WITH AND WITHOUT DEMINERALIZER WASTEWATER

Mail to: **Alabama Department of Environmental Management**
Industrial General Permit Section
Industrial/Municipal Branch
Water Division
Post Office Box 301463
Montgomery, Alabama 36130-1463

FOR OFFICE USE ONLY

NPDES PERMIT NUMBER_____

FACILITY NUMBER_____

ANSWER ALL QUESTIONS IN APPLICABLE SECTIONS. PLEASE MARK THE **"NOT APPLICABLE"** BOX IF A SECTION IS NOT APPLICABLE. INCOMPLETE OR WRONG ANSWERS COULD RESULT IN MORE STRINGENT PERMIT REQUIREMENTS. IF SPACE IS INSUFFICIENT TO ADDRESS ANY ITEM BELOW PLEASE CONTINUE ANSWER ON AN ATTACHED SHEET OF PAPER.

FACILITY IDENTIFICATION INFORMATION

A. Name of Facility to be shown on Permit: BellSouth Telecommunications, LLC dba AT&T Alabama- Alabama Ops Center (10006)

Name of permittee if different from above: Michael Perry

B. Mailing Address of Facility: – PO Box or Street Route 308 S Akard St, Room 1700

City, State and Zip Code Dallas, TX 75202

C. Location (STREET ADDRESS) of Facility: 3196 Highway 280 East

City, County: Birmingham, AL 35243 Jefferson

D. Latitude and Longitude of Location of Facility (Front Gate):

Latitude 33.441836 N Longitude -86.736615 W

E. Facility Contact Person and Title: Nan Smith, Lead Operations Manager

Telephone Number: 205-969-9636

F. Standard Industrial Code (SIC) (Names and Codes): 4813 - Telephone Communications, Except Radiotelephone

G. Description of industrial activity and land use at the facility:

Work Facility that houses sensitive telecommunications switching and electronics and personnel to monitor, maintain and repair network connectior

DSN001– DISCHARGES ASSOCIATED WITH NON-CONTACT COOLING WATER, COOLING TOWER BLOWDOWN, UNCONTAMINATED CONDENSATE, BOILER BLOWDOWN, AND DEMINERALIZER WASTEWATER

NOT APPLICABLE [ ]

A. List latitude and longitude (to seconds) of the point where each discharge exits your property, name of receiving stream, and type of discharge (non-contact cooling water, cooling tower blowdown, uncontaminated condensate, boiler blowdown, or demineralizer wastewater):

OUTFALLS:

0011 Latitude 33.44114 N Longitude -86.736175 W

Receiving Stream Cahaba River

Type of Discharge Non contact cooling water

Latitude _____ N Longitude _____ W

Receiving Stream _____

Type of Discharge _____

Latitude _____ N Longitude _____ W

Receiving Stream _____

Type of Discharge _____

Latitude _____ N Longitude _____ W

Receiving Stream _____

Type of Discharge _____

Latitude _____ N Longitude _____ W

Receiving Stream _____

Type of Discharge _____

Latitude _____ N Longitude _____ W

Receiving Stream _____

Type of Discharge _____

Latitude _____ N Longitude _____ W

Receiving Stream _____

Type of Discharge _____

Latitude _____ N Longitude _____ W

Receiving Stream _____

Type of Discharge _____

Latitude _____ N Longitude _____ W

Receiving Stream _____

Type of Discharge _____

B. If there are more than one of these discharges, can they be sampled separately? Yes [ ] No [X]

C. Is there any process water commingled with the cooling and/or blowdown water? Yes [ ] No [X]

D. If answer to C. is yes, can they all be sampled separately? Yes [ ] No [ ]

E. Does surface water intake total 2 mgd or more? Yes [ ] No [X]

F. If answer to E. is yes, is 25% or more of the water intake used for cooling purposes? Yes [ ] No [ ]

G. Is the non-contact cooling water and the cooling tower blowdown discharge less than 100,000 gallons per day (GPD)? Yes [X] No [ ]
If no, please include the estimated gallons per day of discharge: _____GPD

H. Do you use biocides, corrosion inhibitors or chemical additives in your cooling or blowdown water? Yes [ ] No [X]
If yes, please submit a list of the biocide, corrosion inhibitor or chemical additive with this NOI. The applicant must also provide:

(1) name and general composition of biocide or chemical,

(2) 48-hour median tolerance limit data for organisms representative of the biota of the waterway into which the discharge will ultimately reach. For freshwaster, the fathead minnow (pimephales promelas) and cladoceran (Ceriodaphnia dubia) are the required test organisms. For salt water, the organisms shall be mysid shrimp; and sheepshead minnow or inland silverside.

(3) quantities to be used,

(4) frequencies of use,

(5) proposed discharge concentrations, and

(6) EPA registration of number, if applicable.

*** BIOCIDES THAT CONTAIN TRIBUTYL TIN, TRIBUTYL TIN OXIDE, ZINC AND/OR CHROMIUM ARE PROHIBITED BY THIS PERMIT**

I. Is your discharge located in the Tennessee or Cahaba River Basin or on the Tallapoosa River between Thurlow Dam at Tallassee and the junction of the Coosa River and Tallapoosa River? Yes [X] No [ ]

J. Is the boiler blowdown discharge less than 5,000 gallons per day (GPD)? Yes [X] No [ ]
If no, please include the estimated gallons per day of discharge _____ GPD

K. Is shock chlorination used at the facility? Yes [ ] No [X]

L. Is any source water chlorinated? Yes [ ] No [X] If yes, explain use and list outfall number(s) from A. in this section.

M. Is demineralizer wastewater discharged? Yes [ ] No [X]

N. Are there any known impacts on the receiving water as a result of the discharge? Yes [ ] No [X]
If yes, to what extent? _____

O. Is there a cooling water intake structure (CWIS) associated with this facility? Yes [ ] No [X]

P. Does the provider of your source water operate a CWIS? Yes [X] No [ ] If your source water is from a WTP that also supplies drinking water, then the answer is no.

If the answer to both questions O and P is no, then a Cooling Water Intake Structure Form is not required. If the answer to either or both questions O and P is yes, then a Cooling Water Intake Structure Form must be completed and attached.

COOLING WATER MONITORING OPTIONS

A. Is cooling/blowdown water chlorine free from the time it enters your facility until it is discharged (city water usually contains chlorine)? Yes [X] No [ ]

IF ANSWER IS YES, DO NOT COMPLETE THIS SECTION

B. If answer is no, which outfall(s) listed above under this DSN are both chlorinated **AND** are over 2,500 feet from point of discharge from the facility to the point of entry into the receiving stream?

_____

If you listed any outfalls in question B. you may avoid monitoring for chlorine at that outfall by:

1. Submitting lab data with the Notice of Intent (NOI) that demonstrates that the chlorine concentration at the point the discharge enters the impacted stream is 0.011 mg/l or less, **AND**

2. Submitting a site drawing showing the distance from the discharge point to the point the effluent enters the impacted stream.

C. For outfalls listed in B. do you intend to exercise the no monitoring chlorine option? Yes [ ] No [ ]

For which outfall(s)?_____

If your answer is yes to question C. you are certifying by signing this form that the conditions are as stated above in this Section (Cooling Water Monitoring Options) and you are certifying that you understand that you are required to notify ADEM if these conditions change during the term of the permit

GENERAL INFORMATION

Have you included a check for the application fee? Yes [X] No [ ]

DO NOT SUBMIT APPLICATION AND PERMIT FEE SEPARATELY

CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

SIGNATURES

Signature: eNOI Date Signed: 12/27/2016

Name and Official title (type or print): Michael Perry, Manager - EH&S

NOTE: This Notice of Intent must be signed by the official representative of the facility who is: the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of **at least the level of vice president** for a corporation, having overall responsibility for the operation of the facility. If the Notice of Intent is not signed, or is found to be incomplete, it will be returned.

Address: 308 S. Akard St., Dallas, TX 75202

Phone Number: 214-464-2626

DISCHARGE MONITORING REPORTS (DMR) CONTACT – PLEASE COMPLETE

DMR Contact Name and Official title (type or print): Michael Perry, Area Manager EH&S Environmental Services

DMR Contact Address: 308 S Akard St, Room 1700, Dallas, TX 75202

DMR Contact Phone Number: 214-741-0630

PLEASE COMPLETE IF NOI IS PREPARED BY A CONSULTANT OR SOMEONE OTHER THAN AN EMPLOYEE OF THE FACILITY

Name of Individual (type or print): Margaret Schell, Project Manager

Name of Firm: Apex Titan

Address: 13640 Briarwick Dr, Suite 110, Austin, TX 78726

Phone Number: 512-250-2600

Please attach or in the space below draw a map showing the location of the facility including major highways and/or landmarks.

May 2, 2016

Alabama Department of Environmental Management
Construction Stormwater Permit Section
1400 Coliseum Boulevard
Montgomery, AL 36110-2059

Re: AT&T NPDES Signature Authority To Whom It May Concern:

ADEM Administrative Code Rule 335-6-6-.09 specifies that the application for an NPDES permit shall be signed by a Responsible Official of the registrant who is the general partner of a partnership, sole proprietor of a sole proprietorship, ranking elected official of a public entity; or principal executive officer of at least the level of vice president, or a manager assigned or delegated in accordance with corporate procedures for a corporation, having overall responsibility and decision making for the site/activity. It has been the long-standing policy of AT&T and predecessor organizations that project level managers preform the decision-making functions for AT&T regarding government permitting for the communication cable installation, placement and repair projects that they manage. The project level decision-making includes the authority to sign permit applications including applications, *NOIs, NOR's, NOT's*, and related reports and other documents associated with storm water management. This authority additionally includes the responsibility for making required resource investment decisions and initiating and directing actions necessary to ensure compliance with applicable environmental laws and regulations. Our corporate procedures require certain delegations of authority to be documented but they do not require documentation of delegation to sign permit applications and/or associated reports. Nonetheless, this document establishes that the following titles are authorized to sign stormwater applications, NOIs, NOTs, and reports per the Federal NPDES and delegated Alabama state version of permits under the same program. Individuals with the following titles have been assigned or delegated authority as specified above in accordance with corporate procedures:

- Manager Outside Plant Engineering
- Lead OSP Planning Engineering Design
- Manager Design Engineer
- Contract Sourcing Specialist
- Environment, Health and Safety Managers

If you have any questions, please contact our storm water consultant, Mr. Brian Jenschke with Apex TITAN at 512-250-2600.

Sincerely, AT&T

Reynold Maus
Vice President – Construction and Engineering

Cooling Water Supplemental Information
ADEM Form 510

Cooling Water Intake Structures

This form must be completed by those facilities with a cooling water intake structure (CWIS). Also those facilities where the provider of their source water operates a CWIS must complete this form.

FACILITY IDENTIFICATION INFORMATION

A. Name of Facility to be shown on Permit: BellSouth Telecommunications, Inc dba AT&T Alabama Ops Center (10006)

B. Name of permittee if different from above: _____

C. Mailing Address of Facility: – PO Box or Street Route Attention Denise Scupp: 1 AT&T Way

City, State and Zip Code Bedminster, NJ 07921

D. Location (STREET ADDRESS) of Facility: 3096 HIghway 280 East

City, County: Birmingham, Jefferson County

E. Has the facility been issued an NPDES **INDIVIDUAL** wastewater permit?

Yes [ ] No [✓] NPDES Permit No. AL00

F. Has the facility been issued an NPDES **General** permit?

Yes [✓] No [ ] NPDES Permit No. ALG 250011

G. Has the facility been issued a State Indirect Discharge (SID) Permit?

Yes [ ] No [✓] SID Permit No. IU

---

1. a) Is this a new facility, other than offshore oil and gas, which began operation after January 17, 2002?
   Yes [ ] No [✓]
   b) Is there a cooling water intake structure (CWIS) associated with this facility? Yes [✓] No [ ]
   If more than one intake, provide information for each intake separately.
   c) Do any of the CWIS have an intake design rate of 2 mgd or more? Yes [ ] No [✓]
   d) Is 25% or more (using the average monthly measurements, or estimates for new facilities, over a 12-month period) of the CWIS used for cooling purposes? Yes [✓] No [ ]

   If the answers to all of 1.a) – 1.d) are 'Yes', the facility may not be able to be covered under this general permit. Please contact the Industrial Municipal Branch of ADEM before proceeding.

   If the answer to any of 1.a) – 1.d) are 'No', then continue with 2. below.

2. Does the provider of your source water operate a CWIS? Yes [✓] No [ ] No Provider [ ]

   If "Yes," provide name and location of provider, including the latitude and longitude of the intake, and provide responses to questions 3. through 6. If "No," stop. Onsite AT&T AOC Facility Lat (33)deg (26)' (28.103)"N Long (-86)deg (44)' (10.23)"W

3. Is the provider in 2. a public water system (defined as a system which provides water to the public for human consumption or which provides only treated water, not raw water, to the industry with the NPDES permit)?

   Yes [ ] No [✓] No Provider [ ]

   If "Yes," stop. If "No," answer questions 4 through 6.

4. Is any water withdrawn from the source water used for cooling? Yes [✓] No [ ]

   If "No," stop. If "Yes," continue.

5. Approximately what percent (using the average monthly measurements over any 12-month period) of water withdrawn is used exclusively for cooling purposes? 90 %

6. Does the cooling water consist of treated effluent that would otherwise be discharged? Yes [ ] No [✓]

   If "Yes," stop. If "No," continue.

7. Is the cooling water used in a once-through or closed cycle cooling system? Yes [ ] No [✓]

8. When was the intake installed? (Please provide dates for all major construction/installation of intake components including screens.) 1979/1980

9. What is the location and configuration of the intake pipe in the source water? (e.g., source water name, onshore/offshore, at what depth, location in relation to bottom, etc.)
   The Intake pipe is a 24" diameter pipe that runs for approximately 80 feet at a 45 degree angle down to the sum

10. What is the maximum design intake volume (maximum pumping capacity in gallons per day)?
    2,160,000

11. What is the average intake volume (average intake pump rate in gallons per day average in any 30-day period)? 1,000,000

12. How is the intake operated (e.g., continuously, intermittently, batch)? Continuously

13. What is the mesh size of the screen on your intake? No mesh screen

14. What is the intake screen flow-through area? 3.14

15. What is the through screen design intake flow velocity? 1.06 ft/sec

16. What is the mechanism for cleaning the screen? (e.g., does it rotate for cleaning?) No mesh screen

17. Do you have any additional fish detraction technology on your intake? Yes [ ] No [✓]

18. Have there been any studies to determine the impact of the intake on aquatic organisms? Yes [ ] No [✓]

    If yes, please provide.

19. Latitude and Longitude of CWIS Location:

    Latitude (33) ° (26) ' (28.103) " N Longitude (-86) ° (44) ' (10.23) " W

20. Attach a site map showing the location of the water intake in relation to the facility, shoreline, water depth, etc.

This form must be signed by the official representative of the facility who is: **the owner, the sole proprietor of a sole proprietorship, a general partner for a partnership, or by a ranking elected official or other duly authorized representative for a unit of government or an executive officer of at least the level of vice president for a corporation, having overall responsibility for the operation of the facility**. If the responsible official delegates a duly authorized representative, that written delegation should accompany this form and specify either the individual or position having responsibility for the overall operation of the regulated facility or activity.

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CERTIFICATION: I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment for knowing violations.

Permit Number (*if already a permitted facility ALG250011

Name of Permittee BellSouth Telecommunications, Inc dba AT&T Alabama Ops Center (1006)

Mailing Address _____

Responsible Official Signature: _____

Name and Official title (type or print) Denise Scupp Area Manager-EH&S Environmental

Date signed _____

Address: 1AT&T Way Bedminster, NJ 07921

Phone Number: (908) 234-5913 Email address: ds1787@att.com

FIGURE 1

Outfall MAP

ALGC250011
GLC10006
3196 Highway 280
Birmingham, Alabama 35243
November 2016

Apex TITAN, Inc.
13640 Briarwick Drive, Suite 110
Austin, Texas 78729
Phone: (512) 250-1800 • Fax: (512) 250-2940
www.apexcos.com
A Subsidiary of Apex Companies, LLC

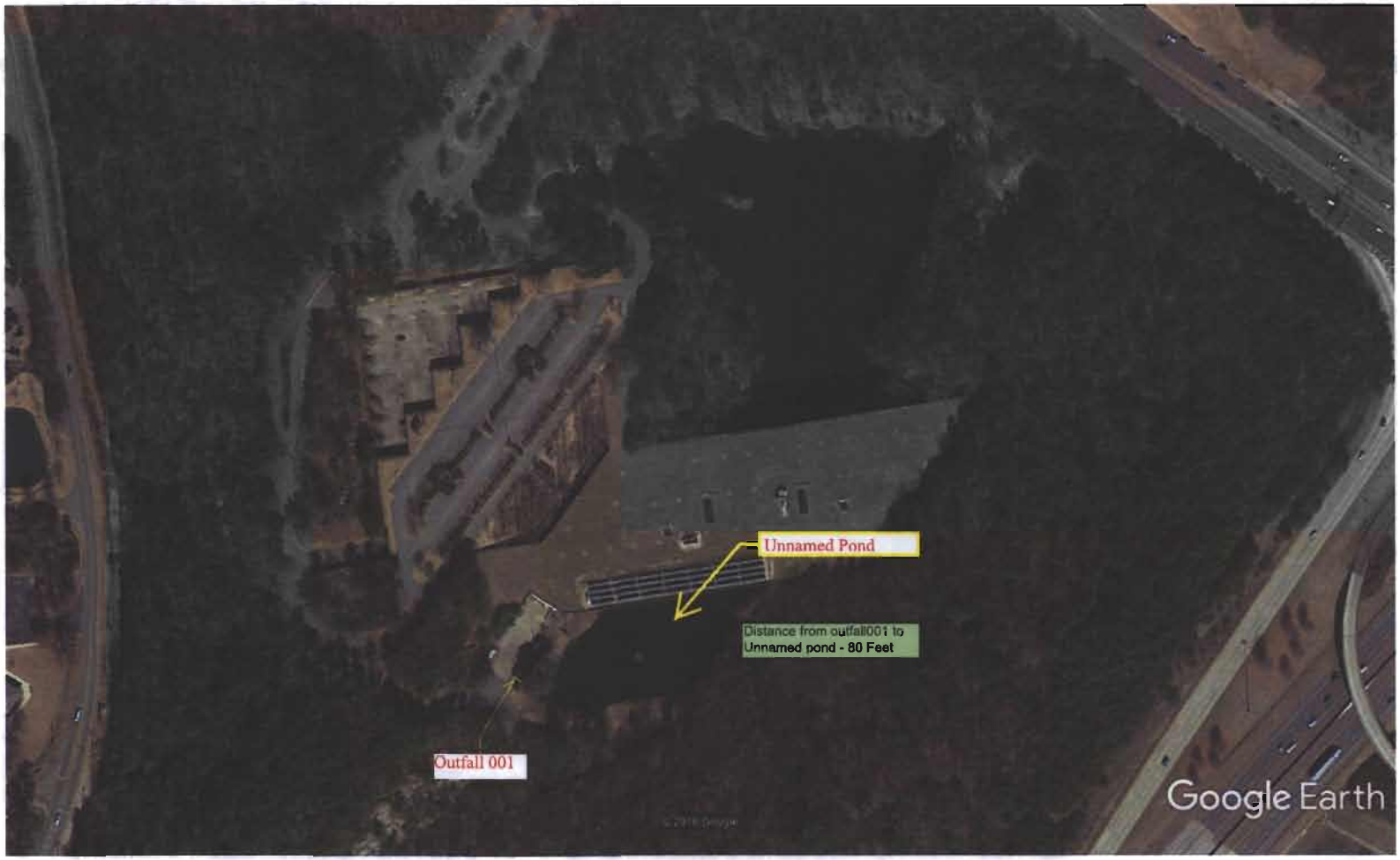

FIGURE 2

Distance from Outfall 001 to the Unnamed Pond

ALGC250011
GLC10006
3196 Highway 280
Birmingham, Alabama 35243
November 2016

Apex TITAN, Inc.
13640 Briarwick Drive, Suite 110
Austin, Texas 78729
Phone: (512) 250-2000 • Fax: (512) 250-2940
www.apexcos.com
A Subsidiary of Apex Companies, LLC